

Document Number:  
 403200464  
 Date Received:  
 10/18/2022

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: CANDICE BARBER  
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513  
 Address: P O BOX 173779 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80217- Email: CANDICE\_BARBER@OXY.COM

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: craig.carlile@state.co.us  
**COGCC contact:** \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-15072-00  
 Well Name: HSR - COOK Well Number: 11-7A  
 Location: QtrQtr: NESW Section: 7 Township: 3N Range: 65W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WATTENBERG Field Number: 90750

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.237997 Longitude: -104.708658  
 GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: PDOP Date of Measurement: 09/30/2022  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7381	7397	07/18/2022	B PLUG CEMENT TOP	7000
NIOBRARA	7085	7262	07/18/2022	B PLUG CEMENT TOP	7000
J SAND	7860	7887	07/15/2022	B PLUG CEMENT TOP	7420

Total: 3 zone(s)

**Casing History**

\_\_\_\_\_

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	635	450	635	0	VISU
1ST	7+7/8	4+1/2	I-70	11.6	0	7534	150	7534	6664	CBL
S.C. 1.1	7+7/8	4+1/2		11.6	0	7534	300	7534	4046	CBL
S.C. 1.2	7+7/8	4+1/2		11.6	0	7534	37	3995	3509	CBL
1ST LINER	3+7/8	2+7/8	N-80	6.5	7475	7994	35	7994	7475	CBL
S.C. 1.3	7+7/8	4+1/2		11.6	0	7534	245	1400	630	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7420 with 2 sacks cmt on top. CIBP #2: Depth 7000 with 2 sacks cmt on top.  
 CIBP #3: Depth 260 with 80 sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 80 sks cmt from 260 ft. to 0 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 4390 ft. with 44 sacks. Leave at least 100 ft. in casing 4325 CICR Depth  
 Perforate and squeeze at 2800 ft. with 230 sacks. Leave at least 100 ft. in casing 2160 CICR Depth  
 Perforate and squeeze at 1795 ft. with 107 sacks. Leave at least 100 ft. in casing 1560 CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set 66 sacks half in. half out surface casing from 735 ft. to 383 ft. Plug Tagged:   
 Set 4 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 570 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 69  
 Surface Plug Setting Date: 07/22/2022 Cut and Cap Date: 09/29/2022

\*Wireline Contractor: CUTTERS & NEXTIER \*Cementing Contractor: SCHLUMBERGER

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CANDICE BARBER  
 Title: REGULATORY ANALYST Date: 10/18/2022 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 12/13/2022

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

0 COA

**Attachment List****Att Doc Num****Name**

403200464	FORM 6 SUBSEQUENT SUBMITTED
403200505	OPERATIONS SUMMARY
403200513	CEMENT BOND LOG
403200517	OTHER
403200529	CEMENT JOB SUMMARY
403200535	OTHER
403200537	WIRELINE JOB SUMMARY
403200605	WELLBORE DIAGRAM

Total Attach: 8 Files

**General Comments****User Group****Comment****Comment Date**

Permit	2 months PA. Reviewed attachments. Pass.	12/08/2022
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Total: 1 comment(s)