

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/30/2022

Submitted Date:

12/10/2022

Document Number:

706700077**FIELD INSPECTION FORM**Loc ID 432669 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10706Name of Operator: D90 ENERGY LLCAddress: 952 ECHO LANE SUITE 480City: HOUSTON State: TX Zip: 77024**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Spear, Sam		sspear@polaris.energy	
Silverman, Daniel	713-227-0391	dsilverman@d90energy.com	President

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
432672	WELL	PR	10/01/2020	OW	073-06528	SILVERTON 16-10	PR

General Comment:

Routine Field Inspection

Last Form 17:

402791020 17 -00 Test Date: 08/25/2021

Init Surf Casing Pressure: 3

End Surf Casing Pressure: 0

Samples Taken: N; Gas - N, Liquid - N APPROVED 8/25/2021 8/25/2021 D90 ENERGY LLC

403092212 09 (I) Change of Operatorship - Intent

Selling: D90 ENERGY LLC; Buying: POLARIS PRODUCTION OPCO LLC IN PROCESS 11/18/2022 8/25/2022 D90 ENERGY LLC

403118744 09 (S) Change of Operatorship - Subsequent

Selling: D90 ENERGY LLC; Buying: POLARIS PRODUCTION OPCO LLC IN PROCESS 8/4/2022 7/29/2022 POLARIS PRODUCTION OPCO LLC

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	lease sign at CR 35		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	303-683-6096	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Bradenhead	# 1		
Comment:	Can't read		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		

Comment:	gas engine, propane		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
			CENTRALIZED BATTERY		,	
Comment:						
Corrective Action:						Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 432672 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: Form 4 401543668 8/25/2020 Flaring of ngas shall comply with COGCC Rule 912. Submit requests to flare annually on Form 4, that discusses timing to connect to sales line, plans to develop infrastructure, & justification for continued venting/flaring. Provide gas analysis including H2S. Report metered flaring volumes on Form 7, Operator's Monthly Report of Operations. The operator is required to obtain & maintain required air permits from CDPHE. The expectation for permanent flares controlling separators will be an enclosed combustion device with a 98% design destruction efficiency for HCs. Operator shall manage this well so that production volumes do not exceed the combustor capacity. Notify the local emergency dispatch or the LGD of ngas flaring.

Form 4 401543668 8/25/2020 For gas powered equipment, list that equipment and its per day fuel gas requirements in subsequent applications. Acknowledge seasonal variations. Provide last gas meter calibration date.

Corrective Action: _____

Date: _____

Wildlife BMPs:**Comment:** _____

Corrective Action: _____

Date: _____**Comment:** _____**Corrective Action:** _____**Date:** _____**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities				
Facility ID: 432672	Type: WELL	API Number: 073-06528	Status: PR	Insp. Status: PR
Producing Well				
Comment:	pr 9/1/2022 production is reported to COGCC database.			
Corrective Action:				Date:

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
706700113	D90 Energy Silverton 16-10	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5940431