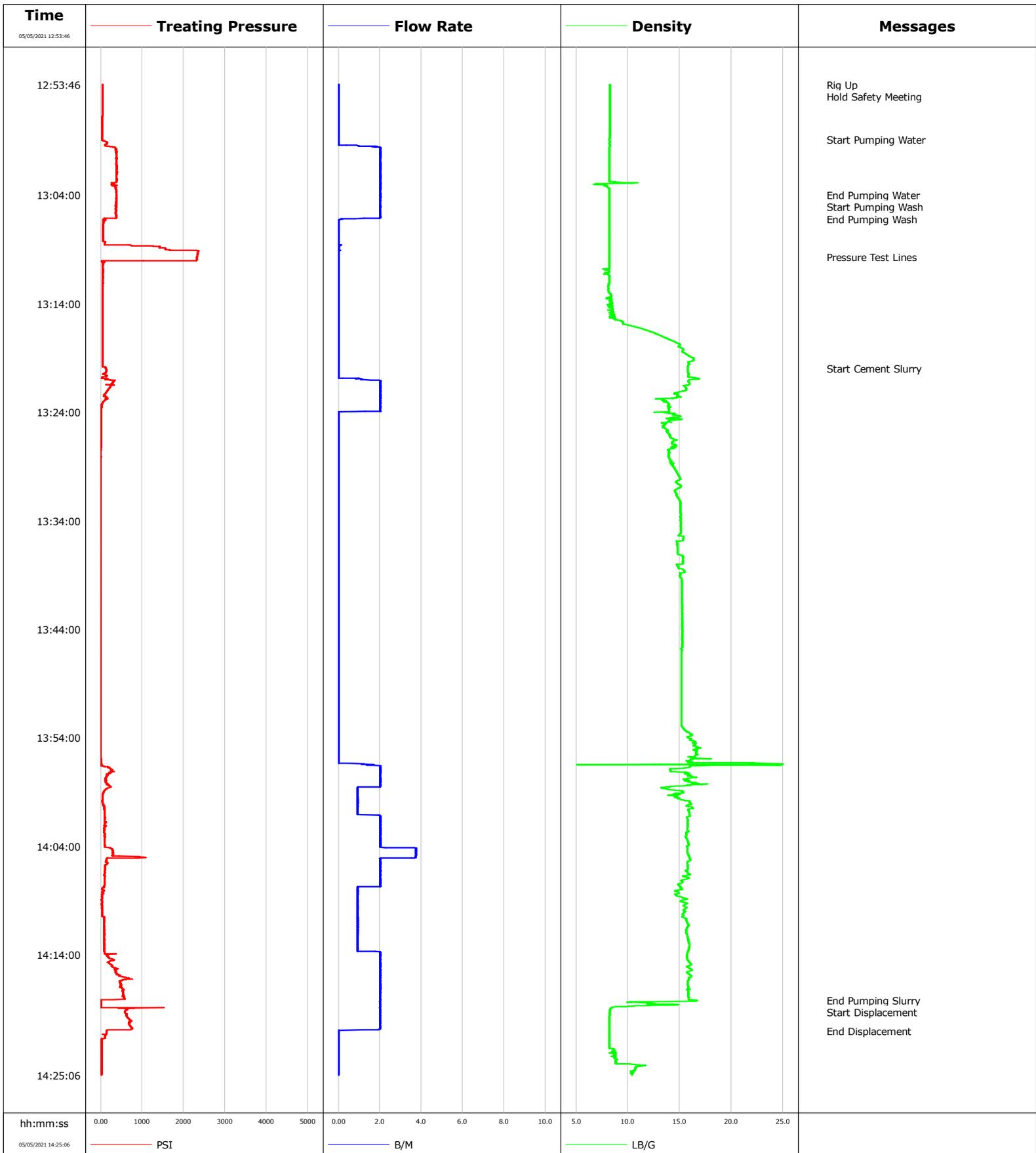


| | | | |
|-----------------|------------------|-----------------|------------|
| Well | Waterfront 11-34 | Client | Oxy |
| Field | DJ | SIR No. | EAJ7-02061 |
| Engineer | Matt Leiker | Job Type | Plug |
| Country | United States | Job Date | 05-05-2021 |



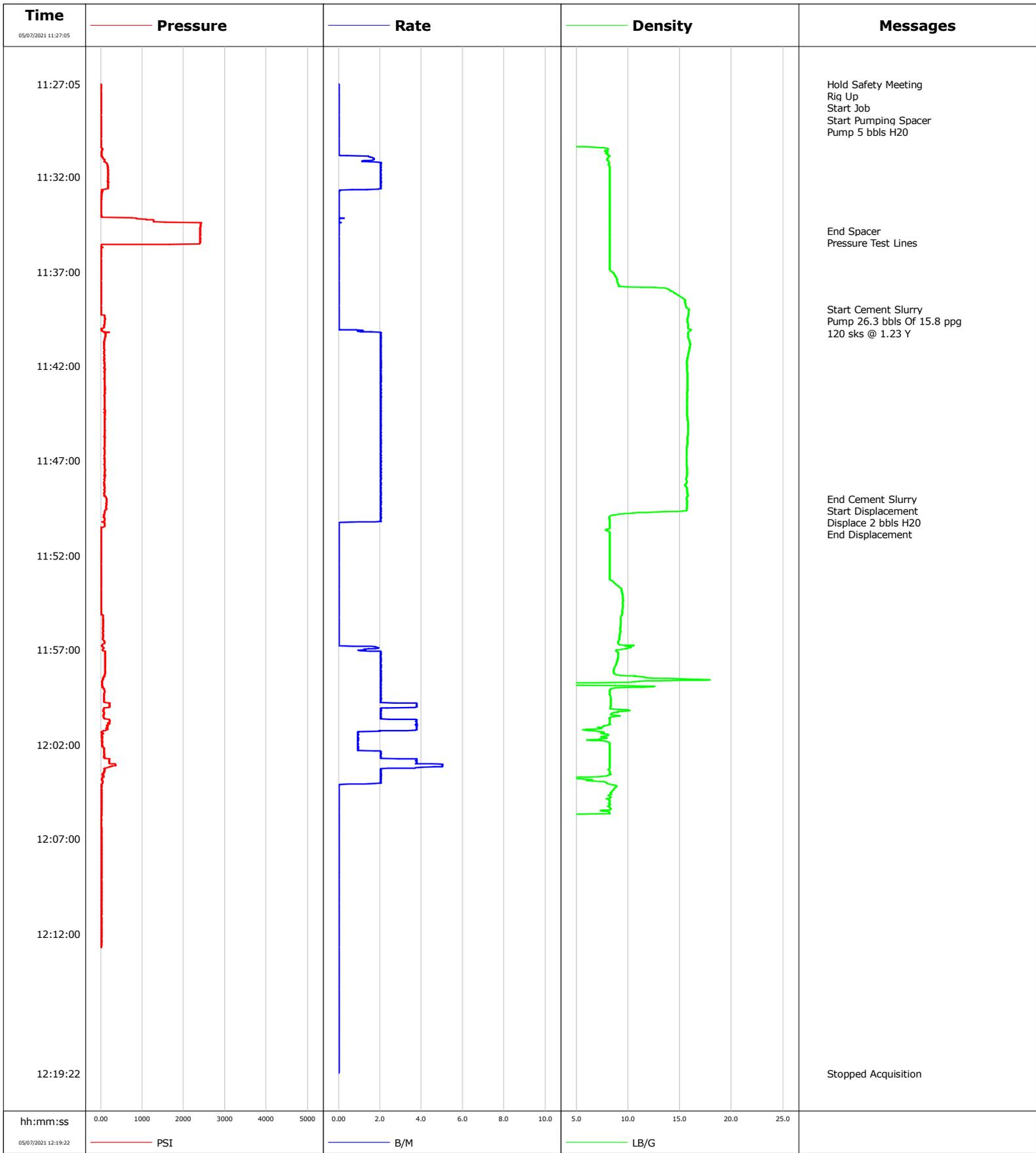
| | | | | Customer | | Job Number | |
|-------------------------------------|----------------------------------------|-----------------------|-------------------|------------------------|----------------------|-----------------|----------------|
| | | | | Oxy | | EAJ7-02061 | |
| Well | | Location (legal) | | Schlumberger Location | | Job Start | |
| Waterfront 11-34 | | | | Cheyenne | | May/05/2021 | |
| Field | Formation Name/Type | | Deviation | Bit Size | Well MD | Well TVD | |
| DJ | | | deg | in | ft | ft | |
| County | State/Province | BHP | BHST | BHCT | Pore Press. Gradient | | |
| Weld | Colorado | psi | degF | degF | lb/gal | | |
| Well Master | API/UWI | | Casing/Liner | | | | |
| | | | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread |
| Rig Name | Drilled For | Service Via | | | | | |
| Ensign 316 | Oil | Land | | | | | |
| Offshore Zone | Well Class | Well Type | | | | | |
| | Old | Workover | | | | | |
| Drilling Fluid Type | Max. Density | Plastic Viscosity | Tubing/Drill Pipe | | | | |
| | lb/gal | cP | T/D | Depth, ft | Size, in | Weight, lb/ft | Grade |
| | | | T | 2060.0 | 2.4 | 4.7 | J55 |
| | | | | 0.0 | 0.0 | 0.0 | |
| Service Line | Job Type | WH Connection | | Perforations/Open Hole | | | |
| Cementing | Plug | 2 3/8" 4.7# T/S | | Top, ft | Bottom, ft | shot/ft | No. of Shots |
| | | | | ft | ft | | Total Interval |
| | | | | ft | ft | | Diameter |
| | | | | ft | ft | | in |
| | | Treat Down | Displacement | Packer Type | Packer Depth | | |
| | | Tubing | 4.6 bbl | | ft | | |
| | | Tubing Vol. | Casing Vol. | Annular Vol. | Openhole Vol. | | |
| | | bbl | bbl | bbl | bbl | | |
| Casing/Tubing Secured | 1 Hole Vol. Circulated prior to Cement | Casing Tools | | Squeeze Job | | | |
| <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | |
| Lift Pressure | Shoe Type | Squeeze Type | | | | | |
| psi | | | | | | | |
| Pipe Rotated | Pipe Reciprocated | Shoe Depth | ft | | Tool Type | | |
| <input type="checkbox"/> | <input type="checkbox"/> | | | | | | |
| No. Centralizers | Top Plugs | Bottom Plugs | Stage Tool Type | Tool Depth | | | |
| | | | | ft | | | |
| Cement Head Type | Stage Tool Depth | ft | | Tail Pipe Size | | | |
| | | | | in | | | |
| Job Scheduled For | Arrived on Location | Leave Location | Collar Type | Tail Pipe Depth | | | |
| May/05/2021 | May/05/2021 | May/05/2021 | | ft | | | |
| | | | Collar Depth | ft | | Sqz. Total Vol. | |
| | | | | | | bbl | |
| Date | Time 24-hr clock | Treating Pressure PSI | Flow Rate LB/G | Density PSI | Message | | |
| 05/05/2021 | 12:53:46 | 46 | 0.00 | 0 | Started Acquisition | | |
| 05/05/2021 | 12:53:47 | 46 | 0.00 | 0 | Rig Up | | |
| 05/05/2021 | 12:53:48 | 46 | 0.00 | 0 | Hold Safety Meeting | | |
| 05/05/2021 | 12:58:46 | 27 | 0.00 | 0 | | | |
| 05/05/2021 | 12:58:51 | 27 | 0.00 | 0 | Start Pumping Water | | |
| 05/05/2021 | 13:03:46 | 385 | 0.00 | 0 | | | |
| 05/05/2021 | 13:03:58 | 375 | 0.00 | 0 | End Pumping Water | | |
| 05/05/2021 | 13:03:59 | 371 | 0.00 | 0 | Start Pumping Wash | | |
| 05/05/2021 | 13:06:14 | 64 | 0.00 | 0 | End Pumping Wash | | |
| 05/05/2021 | 13:08:46 | 1419 | 0.00 | 0 | | | |
| 05/05/2021 | 13:09:41 | 2321 | 0.00 | 0 | Pressure Test Lines | | |
| 05/05/2021 | 13:13:46 | 46 | 0.00 | 0 | | | |
| 05/05/2021 | 13:18:46 | 41 | 0.00 | 0 | | | |
| 05/05/2021 | 13:19:57 | 119 | 0.00 | 0 | Start Cement Slurry | | |
| 05/05/2021 | 13:23:46 | 9 | 0.00 | 0 | | | |
| 05/05/2021 | 13:28:46 | -5 | 0.00 | 0 | | | |
| 05/05/2021 | 13:33:46 | -5 | 0.00 | 0 | | | |
| 05/05/2021 | 13:38:46 | -5 | 0.00 | 0 | | | |
| 05/05/2021 | 13:43:46 | -5 | 0.00 | 0 | | | |
| 05/05/2021 | 13:48:46 | -5 | 0.00 | 0 | | | |
| 05/05/2021 | 13:53:46 | -5 | 0.00 | 0 | | | |

| Well | | Field | | Job Start | | Customer | | Job Number | |
|------------------|------------------|-----------------------|----------------|-------------|--------------------|----------|--|------------|--|
| Waterfront 11-34 | | DJ | | May/05/2021 | | Oxy | | EAJ7-02061 | |
| Date | Time 24-hr clock | Treating Pressure PSI | Flow Rate LB/G | Density PSI | Message | | | | |
| 05/05/2021 | 14:03:46 | 92 | 0.00 | 0 | | | | | |
| 05/05/2021 | 14:08:46 | 27 | 0.00 | 0 | | | | | |
| 05/05/2021 | 14:13:46 | 92 | 0.00 | 0 | | | | | |
| 05/05/2021 | 14:18:11 | 0 | 0.00 | 0 | End Pumping Slurry | | | | |
| 05/05/2021 | 14:18:12 | 0 | 0.00 | 0 | Start Displacement | | | | |
| 05/05/2021 | 14:18:46 | 9 | 0.00 | 0 | | | | | |
| 05/05/2021 | 14:21:04 | 142 | 0.00 | 0 | End Displacement | | | | |

Post Job Summary

| Average Pump Rates, bbl/min | | | | Volume of Fluid Injected, bbl | | | |
|---------------------------------------|------------------------|---------|--------------|-------------------------------|-------------------------------|---------------------------------------------------|---------|
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 |
| 1.8 | | | 3.8 | 50.4 | 0.0 | 15.0 | |
| Treating Pressure Summary, psi | | | | Breakdown Fluid | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Type | Volume | Density |
| 2376 | 0 | 198 | | | | bbl | lb/gal |
| Avg. N2 Percent | Designed Slurry Volume | | Displacement | Mix Water Temp | Cement Circulated to Surface? | | Volume |
| % | 50.4 bbl | | 4.6 bbl | 71 degF | <input type="checkbox"/> | | bbl |
| Customer or Authorized Representative | | | | Schlumberger Supervisor | | Circulation Lost | |
| Jorge Montelongo | | | | Matt Leiker | | <input type="checkbox"/> | |
| | | | | | | Job Completed <input checked="" type="checkbox"/> | |
| | | | | | | - | |

| | | | |
|-----------------|------------------|-----------------|------------|
| Well | Waterfront 11-34 | Client | Oxy |
| Field | DJ | SIR No. | |
| Engineer | Justin Zika | Job Type | AGM Plug |
| Country | United States | Job Date | 05-07-2021 |



| | | | | Customer | | | Job Number | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|----------------------------------------------------------------------------|---------------------|----------------------------------|---------------|------------------------|-----------------------|------------------------|--------------------------|--------------------------------|--------|
| Well Waterfront 11-34 | | | | Location (legal) | | | Schlumberger Location | | Job Start May/07/2021 | | |
| Field DJ | | Formation Name/Type | | Deviation deg | | Bit Size in | | Well MD ft | | Well TVD ft | |
| County Weld | | State/Province Colorado | | BHP psi | | BHST degF | | BHCT degF | | Pore Press. Gradient lb/gal | |
| Well Master 64529172 | | API/UWI 0512325541 | | | | | | | | | |
| Rig Name | | Drilled For Oil | | Service Via Land | | Casing/Liner | | | | | |
| | | | | | | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread | |
| Offshore Zone | | Well Class Old | | Well Type Workover | | | | | | | |
| Drilling Fluid Type | | Max. Density lb/gal | | Plastic Viscosity cP | | Tubing/Drill Pipe | | | | | |
| | | | | | | T/D | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread |
| Service Line Cementing | | Job Type AGM Plug | | | | T | 1000.0 | 2.4 | 4.7 | J55 | 8RD |
| | | | | | | | 0.0 | 0.0 | 0.0 | | |
| Max. Allowed Tub. Press psi | | Max. Allowed Ann. Press psi | | WH Connection 2 3/8" 4.7# T/S | | Perforations/Open Hole | | | | | |
| | | | | | | Top, ft | Bottom, ft | shot/ft | No. of Shots | Total Interval ft | |
| Service Instructions Pressure Test: 2500 psi Estimated BOC = 1000 ; Estimated TOC = 679 Cement Type Density = "15.8 ppg Mid AGM" Volume = 26.3 ; Sacks = 120 Yield = 1.23 Gps = 5.260 gps Water: Temp 70, Cl >200, pH 7 | | ft | ft | | | | | | Diameter in | | |
| | | ft | ft | | | | | | | | |
| | | ft | ft | | | | | | | | |
| | | Treat Down Snubbing | | Displacement 2.0 bbl | | Packer Type | | Packer Depth ft | | | |
| Tubing Vol. bbl | | Casing Vol. bbl | | Annular Vol. bbl | | Openhole Vol. bbl | | | | | |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | | 1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/> | | Casing Tools | | | Squeeze Job | | | | |
| Lift Pressure psi | | Shoe Type | | Shoe Depth ft | | Tool Type | | Squeeze Type | | | |
| Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | Stage Tool Type | | Tool Depth ft | | | | | |
| No. Centralizers | | Top Plugs | | Bottom Plugs | | Stage Tool Depth ft | | Tail Pipe Size in | | | |
| Cement Head Type | | Collar Type | | Collar Depth ft | | Tail Pipe Depth ft | | Sqz. Total Vol. bbl | | | |
| Job Scheduled For May/07/2021 | | Arrived on Location May/07/2021 | | Leave Location May/07/2021 | | | | | | | |
| Date | Time 24-hr clock | Treating Pressure PSI | Flow Rate B/M | Density LB/G | Volume BBL | Message | | | | | |
| 05/07/2021 | 11:27:05 | 0 | 0.0 | 0.01 | 0.0 | Started Acquisition | | | | | |
| 05/07/2021 | 11:27:06 | 5 | 0.0 | 0.01 | 0.0 | Hold Safety Meeting | | | | | |
| 05/07/2021 | 11:27:07 | 0 | 0.0 | 0.01 | 0.0 | Start Job | | | | | |
| 05/07/2021 | 11:27:16 | 0 | 0.0 | 0.01 | 0.0 | Start Pumping Spacer | | | | | |
| 05/07/2021 | 11:27:18 | 0 | 0.0 | 0.01 | 0.0 | Pump 5 bbls H2O | | | | | |
| 05/07/2021 | 11:32:05 | 179 | 2.0 | 8.24 | 2.3 | | | | | | |
| 05/07/2021 | 11:34:51 | 2399 | 0.0 | 8.24 | 3.5 | End Spacer | | | | | |
| 05/07/2021 | 11:34:54 | 2399 | 0.0 | 8.24 | 3.5 | Pressure Test Lines | | | | | |
| 05/07/2021 | 11:37:05 | 0 | 0.0 | 8.60 | 3.5 | | | | | | |
| 05/07/2021 | 11:39:00 | 0 | 0.0 | 15.91 | 3.5 | Start Cement Slurry | | | | | |
| 05/07/2021 | 11:42:05 | 82 | 2.0 | 15.70 | 7.4 | | | | | | |
| 05/07/2021 | 11:47:05 | 87 | 2.0 | 15.67 | 17.6 | | | | | | |
| 05/07/2021 | 11:49:00 | 137 | 2.0 | 15.65 | 21.6 | End Cement Slurry | | | | | |
| 05/07/2021 | 11:50:00 | 69 | 2.0 | 8.17 | 23.6 | End Displacement | | | | | |
| 05/07/2021 | 11:52:05 | 5 | 0.0 | 8.23 | 24.1 | | | | | | |
| 05/07/2021 | 11:57:05 | 101 | 2.0 | 8.97 | 24.5 | | | | | | |
| 05/07/2021 | 12:02:05 | 32 | 0.9 | 8.25 | 35.4 | | | | | | |
| 05/07/2021 | 12:07:05 | 14 | 0.0 | 0.02 | 40.3 | | | | | | |
| 05/07/2021 | 12:12:05 | 14 | 0.0 | 0.01 | 40.3 | | | | | | |
| 05/07/2021 | 12:17:05 | -3708 | 0.0 | -6.25 | 40.3 | | | | | | |

| | | | | |
|---------------------------------|--------------------|---------------------------------|------------------------|-------------------|
| Well Waterfront 11-34 | Field DJ | Job Start May/07/2021 | Customer Oxy | Job Number |
|---------------------------------|--------------------|---------------------------------|------------------------|-------------------|

Post Job Summary

| Average Pump Rates, bbl/min | | | | | Volume of Fluid Injected, bbl | | | |
|------------------------------------------------------------------|-------------------------------------------|--------------------------------|-----------------------------------------------|---------------------------------------------------------------|--------------------------------------------------|----------------------------------------------------------|--------------------------|--|
| Slurry 2.1 | N2 | Mud | Maximum Rate 5.0 | Total Slurry 26.3 | Mud 0.0 | Spacer 5.0 | N2 | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | |
| Maximum 2431 | Final -3708 | Average 130 | Bump Plug to | Breakdown | Type | Volume bbl | Density lb/gal | |
| Avg. N2 Percent % | Designed Slurry Volume 26.3 bbl | Displacement 2.0 bbl | Mix Water Temp 70 degF | Cement Circulated to Surface? <input type="checkbox"/> | Volume bbl | | | |
| | | | | Washed Thru Perfs <input type="checkbox"/> | To ft | | | |
| Customer or Authorized Representative Jorge Montelongo | | | Schlumberger Supervisor Justin Zika | | Circulation Lost <input type="checkbox"/> | Job Completed <input checked="" type="checkbox"/> | | |
| | | | | - | - | | | |



Service Order #: 479370

Date: 10/3/2022

| | | | |
|------------------|-------------|------------------|---------------------------|
| Well Name: | Location: | County: | St: API# |
| WATERFRONT 11-34 | | WELD | CO |
| Formation: | Cement Via: | Type Of Service: | Well Type/Age: AFE#: PO#: |
| | TUBING | PLUG | REWORK |

Customer: OXY

Remarks: UPPER AGM, 1.21 YIELD, 5.15 GAL/SK, 15.8 LBS/GAL
85 SKS, 18.3 BBLs, @ 1040'-786' ETOC

TEMP-70^F, PH-7, CHLORIDES 82 PPM

Customer Rep: I.SALINAS

PH:

| WELLBORE DATA | | | | |
|--------------------|-------|--------|---------|--------|
| Type | Size | Weight | Depth | Volume |
| Surface Casing: | 8.625 | 24 | 897.0 | |
| Production Casing: | 0 | 0 | 0.0 | 0 |
| Intermediate: | 0 | 0 | 0.0 | 0 |
| Drill Pipe: | 0 | 0 | 0.0 | 0 |
| Tubing: | 2.375 | 4.7 | 1,040.0 | |

| OTHER DATA | | |
|------------|---------|-------------|
| BHT | Max PSI | Total Depth |
| | 491 | 1,040 |

Packer or Retainer Type/Depth:

| | |
|--|--|
| | |
|--|--|

| Type | Size | Depth (Top) | Depth (Bot) | Volume |
|------------|------|-------------|-------------|--------|
| Liner: | | | | 0 |
| Open Hole: | 7.9 | 897.0 | 1,040.0 | |

| Perf Depths: | # | TotalPerf |
|--------------|---|-----------|
| | 0 | |
| | 0 | |
| | 0 | |

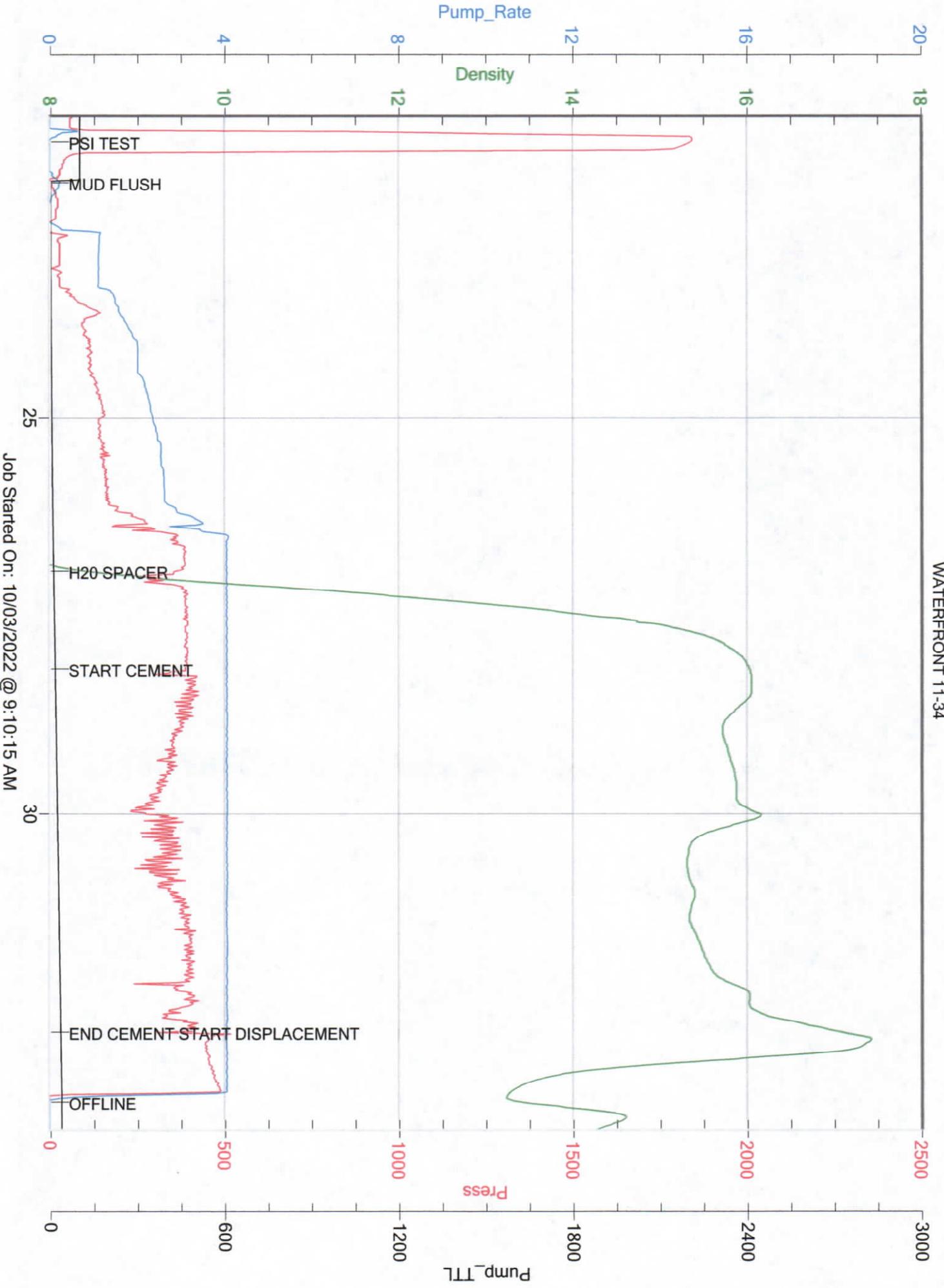
| TIME | PUMP RATES | | DENSITY (lb/gl) | PRESS (psi) | STG TOT (bbls) | TOTAL (bbls) | REMARKS |
|------|-------------|------------|--------------------|----------------|-------------------|-----------------|-------------------------------|
| | WATER (gpm) | PUMP (bpm) | | | | | |
| 9:31 | 0 | 0.0 | 7.91 | 1839 | 52.7 | 99.3 | PSI TEST |
| 9:32 | 0 | 0.2 | 7.91 | 6 | 0.0 | 0.0 | MUD FLUSH |
| 9:37 | 0 | 4.1 | 8.41 | 358 | 10.0 | 10.0 | H2O SPACER |
| 9:38 | 0 | 4.1 | 16.03 | 389 | 5.0 | 15.1 | START CEMENT |
| 9:43 | 0 | 4.1 | 17.09 | 304 | 18.5 | 33.8 | END CEMENT START DISPLACEMENT |
| 9:44 | 0 | 0.0 | 13.42 | 0 | 3.1 | 37.0 | OFFLINE |

Summary

| | | | |
|--------------|--------------|---------|---------|
| Max Fl. Rate | Avg Fl. Rate | Max Psi | Avg Psi |
| 4.1 | 6.6 | 1,844 | 222 |

| | | | |
|---------------------------|----------------------------------------------------------------------------------|-----------|----------------------------------------------|
| Customer Acknowledgement: | Service Rating: | Cementer: | PRODUCTS USED |
| | <input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory | A.HOWELL | CLASS G CMT, 4% GYPSUM, 1.5% CaCl, .4% LATEX |

OXY
WATERFRONT 11-34





Service Order #: 479501

Date: 10/4/2022

| | | | | | |
|------------------|-------------|------------------|----------------|-------|------|
| Well Name: | Location: | County: | St: | API# | |
| WATERFRONT 11-34 | | WELD | CO | | |
| Formation: | Cement Via: | Type Of Service: | Well Type/Age: | AFE#: | PO#: |
| | TUBING | PLUG | REWORK | | |

Customer: OXY

Remarks: SURFACE AGM, 1.21 YIELD, 5.17 GAL/SK, 15.8 LBS/GAL
95 SKS, 20.5 BBLS, @303'-0'
TEMP-68.2^ F, PH-7, CHLORIDES 28 PPM

Customer Rep: I.SALINAS PH:

| WELLBORE DATA | | | | |
|--------------------|-------|--------|-------|--------|
| Type | Size | Weight | Depth | Volume |
| Surface Casing: | 8.625 | 24 | | |
| Production Casing: | 0 | 0 | 0.0 | 0 |
| Intermediate: | 0 | 0 | 0.0 | 0 |
| Drill Pipe: | 0 | 0 | 0.0 | 0 |
| Tubing: | 2.375 | 303 | | |

| OTHER DATA | | |
|------------|---------|-------------|
| BHT | Max PSI | Total Depth |
| | 200 | 303 |

Packer or Retainer Type/Depth:

| Type | Size | Depth (Top) | Depth (Bot) | Volume |
|------------|------|-------------|-------------|--------|
| Liner: | | | | 0 |
| Open Hole: | 0.0 | | | |

| Perf Depths: | # | TotalPerf |
|--------------|---|-----------|
| | 0 | |
| | 0 | |
| | 0 | |

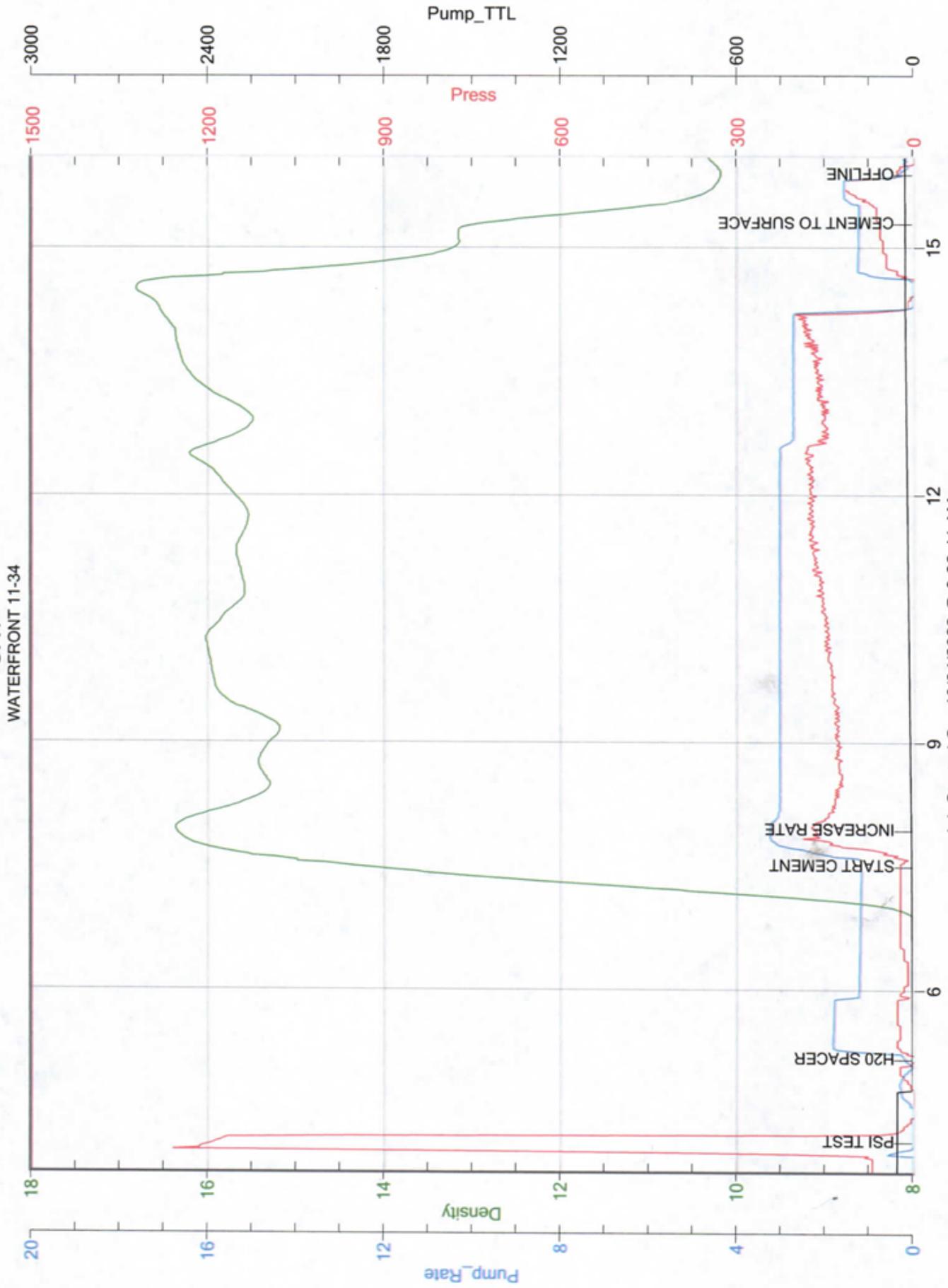
| TIME | PUMP RATES | | DENSITY (lb/gl) | PRESS (psi) | STG TOT (bbbls) | TOTAL (bbbls) | REMARKS |
|------|-------------|------------|-----------------|-------------|-----------------|---------------|-------------------|
| | WATER (gpm) | PUMP (bpm) | | | | | |
| 9:43 | 0 | 0.0 | 7.91 | 1187 | 17.2 | 51.1 | PSI TEST |
| 9:44 | 0 | 0.2 | 7.91 | 0 | 0.1 | 0.1 | H2O SPACER |
| 9:47 | 48 | 1.2 | 14.36 | 24 | 3.2 | 3.2 | START CEMENT |
| 9:47 | 99 | 3.2 | 16.36 | 168 | 1.0 | 4.3 | INCREASE RATE |
| 9:55 | 0 | 1.2 | 12.96 | 58 | 20.5 | 23.7 | CEMENT TO SURFACE |
| 9:55 | 0 | 0.3 | 10.18 | 29 | 21.3 | 24.5 | OFFLINE |

Summary

| | | | |
|--------------|--------------|---------|---------|
| Max Fl. Rate | Avg Fl. Rate | Max Psi | Avg Psi |
| 3.2 | 3.4 | 1,261 | 81 |

| | | | |
|---------------------------|----------------------------------------------------------------------------------|-----------|--------------------------------------------|
| Customer Acknowledgement: | Service Rating: | Cementer: | PRODUCTS USED |
| | <input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory | A.HOWELL | CLASS G CMT, 4% GYPSUM, 2% CaCl, .4% LATEX |

OXY WATERFRONT 11-34



Job Started On: 10/04/2022 @ 9:39:41 AM