

FORM
6Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403176184

Date Received:

09/23/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 1

Contact Name: Richard Murray

Name of Operator: UNKNOWN

Phone: (970) 989-3092

Address: XXXXXXXXXXXXXXXXXXXX

Fax:

City: XXXXX State: XX Zip:

Email: g.richard.murray@state.co.us

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-077-40015-00

Well Name: Buckeye (OWP)

Well Number: 2

Location: QtrQtr: SESE Section: 33 Township: 8S Range: 97W Meridian: 6

County: MESA

Federal, Indian or State Lease Number:

Field Name: DE BEQUE

Field Number: 16150

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.310017

Longitude: -108.216583

GPS Data: GPS Quality Value: 0.7 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 08/05/2022

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	10+3/4	NA	NA	0	30				VISU
1ST	7+1/2	6	NA	NA	0	120				VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 117 sks cmt from 63 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 114 ft. with 12 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 1 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 08/04/2022 Cut and Cap Date: 08/09/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 5

*Wireline Contractor: Rocky Mountain Wireline Serv

*Cementing Contractor: Blac Frac Tanks INC

Type of Cement and Additives Used: Type 2 cement and Cacl-2

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This is a historical well being re-plugged. Process required reentry into excising wellbore. No bradenhead test performed due to being a historical well, it is not equipped with bradenhead accesss, No production equipment or flowlines visible on location

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Richard Murray

Title: OWP Field Specialist Date: 9/23/2022 Email: g.richard.murray@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron Date: 12/6/2022

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403176184	FORM 6 SUBSEQUENT SUBMITTED
403176340	CEMENT JOB SUMMARY
403176349	WELLBORE DIAGRAM
403176354	OPERATIONS SUMMARY
403176357	CEMENT BOND LOG

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<p>Due to being a historical well, it is not equipped with bradenhead access</p> <p>There are no historical records in the COGCC database on this well.</p> <p>Changed open-hole size per WBD</p> <p>Change dropdown to "No Flowlines" per Operators comment</p> <p>Well was plugged by OWP</p> <p>Well has no electronic production data</p> <p>No zones to report due to lack of historical information</p>	12/06/2022

Total: 1 comment(s)