

FORM
6Rev
11/20

State of Colorado Oil and Gas Conservation Commission

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Date Received:

09/01/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: Candice Barber

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (307) 233-4513

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: candice_barber@oxy.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-36148-00

Well Name: RAYMOND FEDERAL

Well Number: 16C-30HZ

Location: QtrQtr: NENE Section: 30 Township: 3N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.201165

Longitude: -104.812260

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP Date of Measurement: 08/16/2022

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7834	11958	05/06/2022	B PLUG CEMENT TOP	7750

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+1/2	9+5/8	J-55	36	0	731	540	731	0	VISU
1ST	8+3/4	7	J-55	26	0	7776	576	7776	0	CBL
1ST LINER	6+1/8	4+1/2	P-110	11.6	6788	6788	190	11958	6788	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7750 with 100 sacks cmt on top. CIBP #2: Depth 260 with 50 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 7750 ft. to 6494 ft. Plug Type: CASING Plug Tagged: ☐
Set 55 sks cmt from 835 ft. to 530 ft. Plug Type: CASING Plug Tagged: ☒
Set 50 sks cmt from 260 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 4333 ft. with 120 sacks. Leave at least 100 ft. in casing 4303 CICR Depth
Perforate and squeeze at 2800 ft. with 120 sacks. Leave at least 100 ft. in casing 2770 CICR Depth
Perforate and squeeze at 1400 ft. with 120 sacks. Leave at least 100 ft. in casing 1370 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 2 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 05/12/2022 Cut and Cap Date: 08/16/2022 to Capping or Sealing the Well: 96

*Wireline Contractor: CUTTERS & NEXTIER

*Cementing Contractor: SCHLUMBERGER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Candice Barber
Title: Regulatory Analyst Date: 9/1/2022 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 12/5/2022

CONDITIONS OF APPROVAL, IF ANY:

COA Type **Description**

0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403154567	FORM 6 SUBSEQUENT SUBMITTED
403154590	CEMENT BOND LOG
403154591	OPERATIONS SUMMARY
403154593	CEMENT JOB SUMMARY
403154594	WELLBORE DIAGRAM
403154595	WIRELINE JOB SUMMARY
403154609	OTHER

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Reviewed attachments. Pass.	11/02/2022

Total: 1 comment(s)