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STATE OF COLORADO
OIL & GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Indicate for Patented and Federal lands.
Indicate for State lands.

00107361

5. LEASE DESIGNATION & SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Peterson

9. WELL NO.

2-29

10. FIELD AND POOL, OR WILDCAT

Lone Tree

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

29: T3S-R59W

1. OIL WELL ☐ GAS WELL ☒ OTHER Dry Hole

2. NAME OF OPERATOR

E. Doyle Huckabay, Ltd.

3. ADDRESS OF OPERATOR

P.O. Box 689, Tyler, Texas 75710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface

SW/SW - 200' NE of Center, Sec. 29,

At proposed prod. zone T38-R59W

Same

API # 05 001 7361

14. PERMIT NO.

78 815

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4978' G.L. - 4984' K.B.

12. COUNTY

Adams

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

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☐
☐
☒

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Clean out and re-plug

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 1-7-91

* Must be accompanied by a cement verification report.

Went in hole with tubing open ended to depth of 305'.
Reserved some cement to finish filling when tubing pulled.
Pumped in major part of 115 sacks of cement and circulated
hole full. Pulled tubing and finished filling hole to surface.
Installed cap on top of surface pipe.

RECEIVED

APR 18 1991

COLO. OIL & GAS CONS. COMM



00401650

19. I hereby certify that the foregoing is true and correct

SIGNED

Nate Goodwin

TITLE Joint Operations Manager

DATE 04-16-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Sr. Petroleum Engineer

TITLE O & G Conservation Commission

DATE

APR 18 1991