

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

OCT 11 1978

COLO. OIL & GAS CON. COMM.



00401660

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>Field</u>						
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>D & A</u>				
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.					
<u>E. Doyle Huckabay, Ltd.</u>						<u>Fee</u>					
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
<u>1706 Security Life Bldg., Denver, Colorado 80202</u>						-					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						7. UNIT AGREEMENT NAME					
<u>At surface SWSW - 200' NE of Center, Sec. 29: T3S - R59W</u>						-					
<u>At top prod. interval reported below</u>						8. FARM OR LEASE NAME					
<u>At total depth Same</u>						<u>Peterson</u>					
14. PERMIT NO.						9. WELL NO.					
<u>78 815</u>						<u>2-29</u>					
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT					
<u>8-17-78</u>						<u>Lone Tree</u>					
15. DATE SPUDDED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA					
<u>9-25-78</u>						<u>29: T3S - R59W</u>					
16. DATE T.D. REACHED						12. COUNTY					
<u>10-2-78</u>						<u>Adams</u>					
17. DATE COMPL. XXXXXX						13. STATE					
<u>10-2-78 (Plug & Abd.)</u>						<u>Colorado</u>					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)						19. ELEV. CASINGHEAD					
<u>4978' Gr. - 4984' KB</u>											
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS			
<u>6220'</u>		<u>-</u>		<u>-</u>		<u>XX</u>					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)								25. WAS DIRECTIONAL SURVEY MADE			
								<u>No</u>			
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)					
<u>IES - FDC-GR</u>						DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED					
<u>8 5/8"</u>	<u>24#</u>	<u>274' KB</u>	<u>12 1/4"</u>	<u>200 SX</u>							
29. LINER RECORD									30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)				
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)					
						AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY					
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>E. Doyle Huckabay, Ltd.</u>				TITLE <u>General Partner</u>		DATE <u>10-10-78</u>					

See Spaces for Additional Data on Reverse Side

CUSH	872	770	770	770	770	770
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37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	6054'		"D" Sand - Sandstone, off white to some very light tan, fine to low medium grained, few clay grains, low to low fair porosity, tight to low to trace of low fair permeability, no show.
"J" Sand	6110'		Shale, dark gray to black; few thin siltstones.
			"J" Sand - Sandstone, off white to very light tan to light tannish gray, fine to low medium grained, low to mostly low fair porosity and permeability, no show.
			Shale, dark gray to black, low porosity, tight, no show.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5218'	
Ft. Hays	5617'	
Carlisle	5660'	

13