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JUN 2 1976

COLO. OIL & GAS CONS. COMM.

OGC RE' 00401702

DEPARTMENT OF NATURAL RESOURCES
GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE**

5. LEASE DESIGNATION AND SERIAL NO. Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME -

7. UNIT AGREEMENT NAME -

8. FARM OR LEASE NAME Flader Industries

9. WELL NO. 2

10. FIELD AND POOL, OR WILDCAT Lone Tree

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30 T3S-R59W

12. COUNTY Adams 13. STATE Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 1 1/2 Miles North of Cabin Creek

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 800' App.

16. NO. OF ACRES IN LEASE* 320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80(E/2 NE/4)

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1340' App.

19. PROPOSED DEPTH 6300'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) ** Estimated 4985' Gr. 4991' K.B.

22. APPROX. DATE WORK WILL START June 1, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
1 1/4"	8-5/8"	24#	250' K.B.	100 sx m/1

Blanket

DVR	
FJP	✓
HNM	✓
JAM	✓
JJD	<i>Platter</i>
GCH	
CGM	

* DESCRIBE LEASE

T3S-R59W
Adams County, Colo.
Section 30: N/2
Containing 320 acres m/1

ck. 65

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED *E. Doyle Huckabay* TITLE General Partner DATE 5/26/76
E. Doyle Huckabay

(This space for Federal or State Office use)
76 430

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY *Al Rogers* TITLE DIRECTOR
O & G CONS. COMM. DATE JUN 2 1976

**To be furnished when well is staked.

See Instructions On Reverse Side

A.P.I. NUMBER
05 001 7149

76-430