



00401702

DEPARTMENT OF NATURAL RESOURCES
GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JUN 2 1976

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO. Fee
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Field SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME -
2. NAME OF OPERATOR E. Doyle Huckabay, Ltd. 534-0763			8. FARM OR LEASE NAME Flader Industries
3. ADDRESS OF OPERATOR 1706 Security Life Building, Denver, Colorado 80202			9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface NE/4 NE/4 200' SW of Center-Sec. 30 At proposed prod. zone same			10. FIELD AND POOL, OR WILDCAT Lone Tree
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 1 1/2 Miles North of Cabin Creek			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30 T3S-R59W
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 800' App.		16. NO. OF ACRES IN LEASE* 320	12. COUNTY Adams
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1340' App.		19. PROPOSED DEPTH 6300'	13. STATE Colorado
20. ROTARY OR CABLE TOOLS Rotary			17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80(E/2 NE/4)
21. ELEVATIONS (Show whether DF, RT, GR, etc.) ** Estimated 4985' Gr. 4991' K.B.			22. APPROX. DATE WORK WILL START June 1, 1976
23. PROPOSED CASING AND CEMENTING PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	250' K.B.	100 sx m/l

* DESCRIBE LEASE

T3S-R59W
Adams County, Colo.
Section 30: N/2
Containing 320 acres m/l

DVR	
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JID Plotter	
QCH	
CCM	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED E. Doyle Huckabay TITLE General Partner DATE 5/26/76

(This space for Federal or State Office use)

76 430

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Al Rogers TITLE O & G CONS. COMM. DATE JUN 2 1976

CONDITIONS OF APPROVAL, IF ANY:

**To be furnished when well is staked.

See Instructions On Reverse Side

A.P.I. NUMBER

05 001 7149

76-430