

OIL AND GAS CONSERVATION COMMISSION

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00401701

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

Application for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Flader Industries

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Lone Tree

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

30 T3S - R59W

12. COUNTY

13. STATE

Adams

Colo.

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other D & A

2. NAME OF OPERATOR
E. Doyle Huckabay, Ltd.

3. ADDRESS OF OPERATOR
1706 Security Life Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NE/4 NE/4 200' SW of Center-Sec. 30
At top prod. interval reported below same
At total depth same

14. PERMIT NO. 76 430 DATE ISSUED 6/2/76

15. DATE SPURRED 6/3/76 16. DATE T.D. REACHED 6/10/76 17. DATE COMPL. (Ready to prod.) 6/11/76 (Plug & Abd.)
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4989' Gr. 4995' K.B. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6300' 21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY
ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES-FDC/GR
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT BELLED
8-5/8"	24#	256' K.B.	12 1/2"	180 sx	<input checked="" type="checkbox"/>
					<input checked="" type="checkbox"/>
					<input checked="" type="checkbox"/>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. Doyle Huckabay TITLE General Partner DATE June 21, 1976

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	6114'		DST #1 6204'-6220
"J" Sand	6166'		<p>Open 2 hours, shut in 1 hr. No initial shut in pressure was taken because of the very weak blow. Opened with a very weak blow. Blow increased slightly throughout test so that it was blowing 4" into water at end of test.</p> <p>Recovered 173' fluid. 20' of very slightly oil cut mud and 153' muddy water.</p> <p>Bottom hole sampler contained 100 cc of oil and 1650 cc of water plus .03 cu. ft. gas</p> <p>IHP 2720#, FHP 2690#, IFP 30#, FFP 80#, SIP 1190#</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Hygiene	3346'	
Niobrara	5270'	
Ft. Hays	5660'	
Carlile	5710'	
Greenhorn	5790'	
Bentonite Mrk.	6016'	