

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES



00401701

THE STATE OF COLORADO

Duplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JUN 23 1976

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>D & A</u>
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
<u>E. Doyle Huckabay, Ltd.</u>						Fee _____	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
<u>1706 Security Life Bldg., Denver, Colo. 80202</u>						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						8. FARM OR LEASE NAME	
At surface <u>NE/4 NE/4 200' SW of Center-Sec. 30</u>						<u>Flader Industries</u>	
At top prod. interval reported below						9. WELL NO.	
At total depth						<u>2</u>	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT	
<u>76 430</u>						<u>Lone Tree</u>	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
<u>6/2/76</u>						<u>30 T3S - R59W</u>	
15. DATE SPUDDED						12. COUNTY	
<u>6/3/76</u>						<u>Adams</u>	
16. DATE T.D. REACHED						13. STATE	
<u>6/10/76</u>						<u>Colo.</u>	
17. DATE COMPL. (Ready to prod.)						19. ELEV. CASINGHEAD	
<u>6/11/76</u> (Plug & Abd.)						<u>4989' Gr. 4995' K.B.</u>	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
<u>6300'</u>						<u>X</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
						<u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)	
<u>IES-FDC/GR</u>						DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT BELLED	
<u>8-5/8"</u>	<u>24#</u>	<u>256' K.B.</u>	<u>12 1/4"</u>	<u>180 sx</u>		<u>0</u>	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)			
30. TUBING RECORD					PACKER SET (MD)		
SIZE	DEPTH SET (MD)						
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
<u>E. Doyle Huckabay</u>		<u>General Partner</u>		<u>June 21, 1976</u>			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	6114'		DST #1 6204'-6220
"J" Sand	6166'		<p>Open 2 hours, shut in 1 hr. No initial shut in pressure was taken because of the very weak blow. Opened with a very weak blow. Blow increased slightly through-out test so that it was blowing 4" into water at end of test.</p> <p>Recovered 173' fluid. 20' of very slightly oil cut mud and 153' muddy water.</p> <p>Bottom hole sampler contained 100 cc of oil and 1650 cc of water plus .03 cu. ft. gas</p> <p>IHP 2720#, FHP 2690#, IFP 30#, FFP 80#, SIP 1190#</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Hygiene	3346'	
Niobrara	5270'	
Ft. Hays	5660'	
Carlile	5710'	
Greenhorn	5790'	
Bentonite Mrk.	6016'	