

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

403243954

Date Received:

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 100690

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 95960 Contact Name: April Stegall
Name of Operator: WEXPRO COMPANY
Address: P O BOX 45003 Phone: (307) 352-7561
City: SALT LAKE CITY State: UT Zip: 84145-0601 Email: april.stegall@dominionenergy.com

Pit Location Information

Operator's Pit/Facility Name: CARL ALLEN 11 Operator's Pit/Facility Number: _____
API Number (associated well): 05- 081 05470 00
OGCC Location ID (associated location): 222464 Or Form 2A # _____
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW-33-12N-97W-6
Latitude: 40.953465 Longitude: -108.298665 County: MOFFAT

Operation Information

Construction Date: 09/24/1974 Actual or Planned: Planned Pit Type: Unlined

Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

Pit Use/Type (Check all that apply):

- ☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud ☐ Salt Sections or High Chloride Mud
☒ Production: ☐ Skimming/Settling ☒ Produced Water Storage ☐ Percolation ☐ Evaporation
☐ Special Purpose: ☐ Flare ☐ Blowdown ☐ BS&W/Tank Bottoms
☐ Multi-Well Pit: ☐ Check if Rule 909.g.(1-4) applies.
☐ Cuttings Trench
☐ Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): ☐ Emergency ☐ Workover ☐ Plugging

Method of treatment prior to discharge into pit: separation

Offsite disposal of pit contents: ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number: _____

Other Information: Actual construction date is unknown, date provided is from vague blanket permit available on COGCC site. This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Site Conditions

Enter 5280 for distance greater than 1 mile.

Distance (in feet) to the nearest surface water: 1362 Ground Water (depth): 45 Water Well: 2113

Distance (in feet) to nearest Building Unit: 5280

Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 12 Width: 12 Depth: 10 Calculated Working Volume (in barrels): 259

Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0

Primary Liner. Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondary Liner (if present): Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Pit Emissions

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information: Actual measurements are unknown, those provided are from historic site facility diagrams that show a pit on location. This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Operator Comments: This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April Stegall

Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: _____

Approval

Signed: _____ Title: _____ Date: _____

Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>
<input type="checkbox"/> Interim Reclamation	This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Total: 1 comment(s)

CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>
<input type="checkbox"/> 0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403243983	SENSITIVE AREA DETERMINATION

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
<input type="checkbox"/>		Stamp Upon Approval

Total: 0 comment(s)