

STATE OF  
COLORADO

APIs 00706343 00706344  
Location ID 412839  
Spill/Release Courtesy Notification  
11/29/2022

Heil - DNR, John &lt;john.heil@state.co.us&gt;

## Fwd: RW: North Carracas 32-4 #7F-5 & #7F-6 Drilling Courtesy Spill Report (2022-0037) (Fee Surface)

1 message

**Fischer - DNR, Alex** <alex.fischer@state.co.us>  
To: John Heil <john.heil@state.co.us>  
Cc: Jason Kosola - DNR <jason.kosola@state.co.us>

Tue, Nov 29, 2022 at 1:43 PM

John,

Will please upload this email and attached Courtesy Spill Report to the following API numbers and Location.

05-007-06343 / 05-007-06344  
Location ID: 412839.

Thanks  
Alex

----- Forwarded message -----

From: **Conner, Brian** <bconner@rwpc.us>  
Date: Tue, Nov 29, 2022 at 8:48 AM  
Subject: RW: North Carracas 32-4 #7F-5 & #7F-6 Drilling Courtesy Spill Report (2022-0037) (Fee Surface)  
To: Krueger, Doug <dkrueger@sudoe.us>  
Cc: Bancroft, Priscilla <Priscilla.Bancroft@bia.gov>, Michel, Ember <emichel@rwpc.us>, Young, Andy <anyoung@sugf.com>, Zabka, Matthew <mzabka@sugf.com>, Westerman, Richard <rwesterman@sudoe.us>, Alex Fischer - DNR <alex.fischer@state.co.us>, RW Spills <spill@rwpc.us>, SUDOE Spill Reports <spill@sudoe.us>

Good morning,

Late Sunday night/early Monday morning a release of approximately 50 bbl of drilling fluid (not oil-based or CaCl) was reported at our North Carracas 32-4 #7F-5 & #7F-6 drilling operations. A camlock fitting failed on the mud tank equipment allowing the drilling fluid out of its primary containment. The majority of the release remained on the liner under the rig equipment and will be cleaned/recovered (approximately 38 bbl); and approximately 10-12 bbl ran off of the liner to the pad surface and then ran down onto the interim reclaim a short distance but did not leave the footprint of the location. This portion of the release that was off of the liner will be cleaned up as soon as possible. Please review the attached courtesy spill report packet and let me know if there are any questions.

Thanks,

Brian Conner

Environmental Health &amp; Safety Specialist

Red Willow Production Co.

Desk: (970) 563-5288

Cell: (970) 553-9127

E-mail: [bconner@rwpc.us](mailto:bconner@rwpc.us)



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**Alex Fischer, P.G.**

**Environmental Supervisor, Western Colorado**



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| [alex.fischer@state.co.us](mailto:alex.fischer@state.co.us) [www.colorado.gov/cogcc](http://www.colorado.gov/cogcc)

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 **NC #7F-5 & #7F-6 Drilling Release Courtesy Spill Report Packet (2022-0037).pdf**  
644K

Field/Unit: \_\_\_\_\_

Spill #: \_\_\_\_\_

Spill Name: \_\_\_\_\_

\*ABOVE FIELDS FOR AGENCY USE ONLY\*



## Southern Ute Indian Tribe Department of Energy Exploration & Production Spill/Release Report

14929 Highway 172, P.O. Box 1500, Ignacio, CO 81137  
(970) 563-5550

This form is to be completed and submitted to the Southern Ute Indian Tribe Department of Energy by the operator responsible for the spill or release within 24 hours of spill discovery. Any release which threatens or reaches waters of the U.S. must be reported as soon as practicable. This form can be submitted by emailing the completed form to [spill@sudoe.us](mailto:spill@sudoe.us). This form must be accompanied by a topographic or aerial map showing the release location and extent.

### OPERATOR INFORMATION

Name of Operator: _____	Operator No.: _____
Address: _____	Phone: _____
City: _____ State: _____ Zip: _____	Mobile: _____
Contact Person: _____	Email: _____

### INITIAL SPILL/RELEASE REPORT

Initial Report Date: _____	Date/Time of Occurance: _____	Spill Type: _____
<b>Spill/Release Point Location:</b>		
Legal Description of Release Location: _____	QTRQTR _____	SECTION _____ TWP _____
Latitude: _____	RANGE _____	MERIDIAN _____
Longitude: _____ <small>(decimal degrees)</small>	Municipality/County: _____	
<b>***A location map <u>MUST</u> be provided with this spill report***</b>		
<b>Reference Location:</b> (Well, ROW, CDP, Disposal Well, etc.) _____	Lease #: _____	
Facility Type: _____	Facility Name/API #: _____	
<b>Spill/Release Details:</b>		
Was one (1) barrel or more spilled outside of berms or secondary containment? _____		
Were five (5) barrels or more spilled? _____		
<i>**Secondary containment must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs**</i>		
Any injuries associated with release? _____		
<b>Estimated Total Spill Volumes</b>		
Estimated Oil Spill Volume (bbl): _____	Estimated Condensate Spill Volume (bbl): _____	
Estimated Flowback Fluid Spill Volume (bbl): _____	Estimated Produced Water Spill Volume (bbl): _____	
Estimated Other E&P Spill Volume (bbl): _____	Estimated Drilling Fluid Spill Volume (bbl): _____	
Amount Recovered (bbl): _____	Amount Lost (bbl): _____	
<b>Cause and description of release, environmental impacts, actions taken to control release, and cleanup and response:</b>		
_____		
_____		
<b>What actions will be taken to prevent a recurrence or similar event?</b>		
_____		
_____		
<b>Land Use:</b>		
Current Land Use: _____	Other (Specify): _____	
Weather Conditions: _____		
Surface Owner: _____	Other (Specify): _____	
<b>Check if impacted or threatened by spill/release (Check all that apply):</b>		
Waters of the U.S. _____	Residence/Occupied Structure _____	Livestock _____
Surface Water Supply Area _____		Public Byway _____

## NOTIFICATIONS

Date/Time	Agency	Contact Person	Phone	Response

## OPERATOR CERTIFICATION STATEMENT

I hereby certify that all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: \_\_\_\_\_  
Title: \_\_\_\_\_ Date: \_\_\_\_\_ Email: \_\_\_\_\_

## ATTACHMENTS

Document Name	Description

## Additional Comments/Information

## FINAL CLOSURE CERTIFICATION

*Instructions: Operator must resubmit this form along with documentation of closure activities within 30 days of completion of closure activities. Do not complete this portion until closure activities are complete.*

I hereby certify that the spill detailed above has been remediated in accordance with regulatory requirements and tribal requests, and all information submitted in connection with this spill and closure activities is true, accurate, and complete to the best of my knowledge.

Signature: \_\_\_\_\_ Title: \_\_\_\_\_  
Name: \_\_\_\_\_ Date: \_\_\_\_\_  
Email: \_\_\_\_\_

**BLM/BLM Concurrence**

Attached

Date: \_\_\_\_\_

Comments:

\_\_\_\_\_  
\_\_\_\_\_

# Provided As Courtesy

## Reportable Release Photographic Documentation

NC 32-4 #7F-5 & #7F-6 Drilling (2022-0037)

Looking West: Drilling fluid released outside of containment. Note where the liner is (red arrow).



Looking East: Off-liner impacts to Northwest corner of pad surface.



Looking South: Minor impacts off pad surface to interim reclamation.



# Provided As Courtesy

