

STATE OF
COLORADO

APIs 00706343 00706344
Location ID 412839
Spill/Release Courtesy Notification
11/29/2022

Heil - DNR, John <john.heil@state.co.us>

Fwd: RW: North Carracas 32-4 #7F-5 & #7F-6 Drilling Courtesy Spill Report (2022-0037) (Fee Surface)

1 message

Fischer - DNR, Alex <alex.fischer@state.co.us>

Tue, Nov 29, 2022 at 1:43 PM

To: John Heil <john.heil@state.co.us>

Cc: Jason Kosola - DNR <jason.kosola@state.co.us>

John,

Will please upload this email and attached Courtesy Spill Report to the following API numbers and Location.

05-007-06343 / 05-007-06344

Location ID: 412839.

Thanks

Alex

----- Forwarded message -----

From: **Conner, Brian** <bconner@rwpc.us>

Date: Tue, Nov 29, 2022 at 8:48 AM

Subject: RW: North Carracas 32-4 #7F-5 & #7F-6 Drilling Courtesy Spill Report (2022-0037) (Fee Surface)

To: Krueger, Doug <dkrueger@sudoe.us>

Cc: Bancroft, Priscilla <Priscilla.Bancroft@bia.gov>, Michel, Ember <emichel@rwpc.us>, Young, Andy <anyoung@sugf.com>, Zabka, Matthew <mzabka@sugf.com>, Westerman, Richard <rwesterman@sudoe.us>, Alex Fischer - DNR <alex.fischer@state.co.us>, RW Spills <spill@rwpc.us>, SUDOE Spill Reports <spill@sudoe.us>

Good morning,

Late Sunday night/early Monday morning a release of approximately 50 bbl of drilling fluid (not oil-based or CaCl) was reported at our North Carracas 32-4 #7F-5 & #7F-6 drilling operations. A camlock fitting failed on the mud tank equipment allowing the drilling fluid out of its primary containment. The majority of the release remained on the liner under the rig equipment and will be cleaned/recovered (approximately 38 bbl); and approximately 10-12 bbl ran off of the liner to the pad surface and then ran down onto the interim reclaim a short distance but did not leave the footprint of the location. This portion of the release that was off of the liner will be cleaned up as soon as possible. Please review the attached courtesy spill report packet and let me know if there are any questions.

Thanks,

Brian Conner

Environmental Health & Safety Specialist

Red Willow Production Co.

Desk: (970) 563-5288

Cell: (970) 553-9127

E-mail: bconner@rwpc.us



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Alex Fischer, P.G.

Environmental Supervisor, Western Colorado



P 303.894.2100 x5138 | F 303.894.2109 | C 303.501.3900

1120 Lincoln Street, Suite 801, Denver, CO 80203

| alex.fischer@state.co.us www.colorado.gov/cogcc



NC #7F-5 & #7F-6 Drilling Release Courtesy Spill Report Packet (2022-0037).pdf
644K

Field/Unit: _____

Spill #: _____

Spill Name: _____

ABOVE FIELDS FOR AGENCY USE ONLY



Southern Ute Indian Tribe Department of Energy Exploration & Production Spill/Release Report

14929 Highway 172, P.O. Box 1500, Ignacio, CO 81137

(970) 563-5550

This form is to be completed and submitted to the Southern Ute Indian Tribe Department of Energy by the operator responsible for the spill or release within 24 hours of spill discovery. Any release which threatens or reaches waters of the U.S. must be reported as soon as practicable. This form can be submitted by emailing the completed form to spill@sudoe.us. This form must be accompanied by a topographic or aerial map showing the release location and extent.

OPERATOR INFORMATION

Name of Operator: _____			Operator No.: _____		
Address: _____			Phone: _____		
City: _____	State: _____	Zip: _____	Mobile: _____		
Contact Person: _____			Email: _____		

INITIAL SPILL/RELEASE REPORT

Initial Report Date: _____		Date/Time of Occurance: _____		Spill Type: _____	
Spill/Release Point Location:					
Legal Description of Release Location: _____		QTRQTR _____		SECTION _____	
Latitude: _____		RANGE _____		TWP _____	
Longitude: _____ <small>(decimal degrees)</small>		Municipality/County: _____		MERIDIAN _____	
A location map <u>MUST</u> be provided with this spill report					
Reference Location: (Well, ROW, CDP, Disposal Well, etc.) _____		Lease #: _____			
Facility Type: _____		Facility Name/API #: _____			
Spill/Release Details:					
Was one (1) barrel or more spilled outside of berms or secondary containment? _____					
Were five (5) barrels or more spilled? _____					
<i>**Secondary containment must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs**</i>					
Any injuries associated with release? _____					
Estimated Total Spill Volumes					
Estimated Oil Spill Volume (bbl): _____		Estimated Condensate Spill Volume (bbl): _____			
Estimated Flowback Fluid Spill Volume (bbl): _____		Estimated Produced Water Spill Volume (bbl): _____			
Estimated Other E&P Spill Volume (bbl): _____		Estimated Drilling Fluid Spill Volume (bbl): _____			
Amount Recovered (bbl): _____		Amount Lost (bbl): _____			
Cause and description of release, environmental impacts, actions taken to control release, and cleanup and response:					

What actions will be taken to prevent a recurrence or similar event?					

Land Use:					
Current Land Use: _____		Other (Specify): _____			
Weather Conditions: _____		_____			
Surface Owner: _____		Other (Specify): _____			
Check if impacted or threatened by spill/release (Check all that apply):					
Waters of the U.S.	Residence/Occupied Structure	Livestock	Public Byway		
Surface Water Supply Area					

NOTIFICATIONS

Date/Time	Agency	Contact Person	Phone	Response

OPERATOR CERTIFICATION STATEMENT

I hereby certify that all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: _____
Title: _____ Date: _____ Email: _____

ATTACHMENTS

Document Name	Description

Additional Comments/Information

FINAL CLOSURE CERTIFICATION

Instructions: Operator must resubmit this form along with documentation of closure activities within 30 days of completion of closure activities. Do not complete this portion until closure activities are complete.

I hereby certify that the spill detailed above has been remediated in accordance with regulatory requirements and tribal requests, and all information submitted in connection with this spill and closure activities is true, accurate, and complete to the best of my knowledge.

Signature: _____ Title: _____
Name: _____ Date: _____
Email: _____

BIA/BLM Concurrence

Attached

Date: _____

Comments:

Provided As Courtesy

Reportable Release Photographic Documentation

NC 32-4 #7F-5 & #7F-6 Drilling (2022-0037)

Looking West: Drilling fluid released outside of containment. Note where the liner is (red arrow).



Looking East: Off-liner impacts to Northwest corner of pad surface.



Looking South: Minor impacts off pad surface to interim reclamation.



Provided As Courtesy

