

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED



APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND LEASE NO. 1984
6. OLD OIL & GAS CONS. COMM.

1a. TYPE OF WORK
DRILL DEEPEN RE-ENTER
b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE
2. NAME OF OPERATOR National Cooperative Refinery Association PHONE NO. 303-861-4883

7. UNIT AGREEMENT NAME C
8. FARM OR LEASE NAME Gillette
9. WELL NO. 1

3. ADDRESS OF OPERATOR
1580 Lincoln St., Ste. 410, Denver, CO 80203

10. FIELD AND POOL, OR WILDCAT
Roman Nose North

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1980' FNL & 660' FWL, Section 23-3S-58W (SWNW)
At proposed prod. zone C SW NW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23-T3S-R58W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
13 miles west of Last Chance, Colorado

12. COUNTY Adams 13. STATE CO

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660' 16. NO. OF ACRES IN LEASE* 160 17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 5800' 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4898' GR SSND 22. APPROX. DATE WORK WILL START October 25, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	300 sx
7 7/8"	5 1/2"	15.5#	5800'	170 sx

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES NO Yes surface agreement as per phone call 10/4/84 B
If NO, surface bond must be on file.

* DESCRIBE LEASE
* W/2NW/4, E/2SW/4, Section 23-T3S-R58W, Adams County, Colorado. It is proposed to drill a vertical hole located SWNW Sec. 23 to a depth of 5800' to test the "J" Sand. A qualified Geologist will be on location, and any shows of oil or gas will be evaluated by drill stem test. A complement of electric logs will be run upon reaching TD, and 5 1/2" production casing will be set if commercial production is indicated.

OPER. NO. 62300
DRLR. NO. _____
FIELD NO. 74604
LEASE NO. _____
FORM CD. _____

24. SIGNED W. F. Griffith TITLE Production Manager DATE October 3, 1984

(This space for Federal or State Office use)
PERMIT NO. 841441 APPROVAL DATE OCT 5 1984 EXPIRATION DATE FEB 3 '85

APPROVED BY William R Smith TITLE DIRECTOR DATE OCT 5 1984
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:
A.P.I. NUMBER
05 001 8531

See Instructions On Reverse Side