

STATE OF
OIL AND GAS CONSERVATION

DEPARTMENT OF NATURAL RESOURCES



00401207

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

DEC 6 1984

5. LEASE DESIGNATION AND SERIAL NO.

COLO. OIL & GAS CONS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gillette

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Roman Nose North

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 23-T3S-R58W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

National Cooperative Refinery Association

3. ADDRESS OF OPERATOR

1580 Lincoln St., Suite 410, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FNL & 660' FWL Sec. 23-3S-58W (SW NW)

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

Exeter Drilling Company

At total depth

14. PERMIT NO.

841441

DATE ISSUED

10/5/84

12. COUNTY

Adams

13. STATE

CO

15. DATE SPUDDED

11/25/84

16. DATE T.D. REACHED

11/29/84

17. DATE COMPL. (Ready to prod.)

11/29/84

(Plug & Abd.)

18. ELEVATIONS (DF, RSB, RT, GR, ETC.)

4898' GR

4909' KB

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

5762'

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL.,

HOW MANY

23. INTERVALS

DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

None

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated

Dual Induction Laterolog, Density Log

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	303'	12 1/4"	250 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Manager

DATE December 5, 1984

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Cores or DST's			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4749'	
Greenhorn	5286'	
'X'-Bentonite	5508'	
'D' Sand	5606'	
'J ₁ ' Sand	5655'	
'J ₁ ' Sand	5688'	
'J ₂ ' Sand	5706'	
TD ₃	5762'	

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