

OIL AND GAS COMMISSION

00401233
COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

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COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____			
b. TYPE OF COMPLETION:				NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR William D. Hewitt								5. LEASE DESIGNATION AND SERIAL NO. Axtell		
3. ADDRESS OF OPERATOR 980 Denver Club Building, Denver, Colorado 80202								6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2110' from South line and 1920' from West line, Section 24 At top prod. interval reported below At total depth Same								7. UNIT AGREEMENT NAME		
14. PERMIT NO. 68-426								DATE ISSUED 11/1/68		
12. COUNTY OR PARISH Adams								13. STATE Colorado		
15. DATE SPUDDED 11/2/68		16. DATE T.D. REACHED 11/6/68		17. DATE COMPL. (Ready to prod.) 11/7/68		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4810 K.B. 4801 Gr.		9. WELL NO. 1		
20. TOTAL DEPTH, MD & TVD 5602		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		10. FIELD AND POOL, OR WILDCAT Wildcat		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)								11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 24-T3S-R58W		
25. WAS DIRECTIONAL SURVEY MADE Yes								19. ELEV. CASINGHEAD -		
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log, Density-Caliper Log								27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)										
CASING SIZE 8-5/8"		WEIGHT, LB./FT.		DEPTH SET (MD) 83' KB		HOLE SIZE 12-1/4"		CEMENTING RECORD 65 sacks		AMOUNT PULLED None
29. LINER RECORD										30. TUBING RECORD
SIZE None		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE None
DEPTH SET (MD)		SACKS CEMENT		SCREEN (MD)		SIZE None		DEPTH SET (MD)		PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) None					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD) None					AMOUNT AND KIND OF MATERIAL USED					
DVR					FIP					
HHM					JH					
JD										
33. PRODUCTION										
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.
OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY		
35. LIST OF ATTACHMENTS										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED <u>Louis J. Kopf</u>				TITLE <u>Geologist</u>				DATE <u>11/11/68</u>		

See Spaces for Additional Data on Reverse Side

57. SUMMARY OF POROUS ZONES. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara Fm.	4600'	
Fort Hayes Ls.	5018'	
Carlile Shale	5054'	
Greenhorn Ls.	5144'	
Bentonite	5365'	
"D" Sandstone	5462'	
Huntsman Shale	5472'	
"J" Sandstone	5510'	
Total Depth	5602'	