

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
JAN 10 1964

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator SUNRAY DX OIL COMPANY 84888
County Adams Address 101 University Blvd.
City Denver, State Colorado
Lease Name Colorado Federal "E" Well No. 1 ^{KB} Derrick Floor Elevation 4858.4
Location NW NE (quarter quarter) Section 26 Township 3S Range 58W Meridian 6 P.M.
660 feet from N Section line and 1971 feet from E Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 8, 1964 Signed D. E. Hall Title District Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling December 27, 19 63 Finished drilling January 1, 19 64

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#	J-55	140'	100	18	30 min.	1000

CASING PERFORATIONS - None

Type of Charge	No. Perforations per ft.	From	Zone	To		
					DVR	<input checked="" type="checkbox"/>
					WRS	
					HHM	
					JAM	
					FIP	<input checked="" type="checkbox"/>
					JJD	<input checked="" type="checkbox"/>
					FILE	

TOTAL DEPTH 5661' PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run Induction Electric & Microlog Surveys Date January 2, 19 64
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT None

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 64 Test Completed A.M. or P.M. 19 64

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.

Length of stroke used inches.

Flowing Press. on Tbg. lbs./sq.in.

Number of strokes per minute

Size Tbg. in. No. feet run

Diam. of working barrel inches

Size Choke in.

Size Tbg. in. No. feet run

Shut-in Pressure

Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
			<u>ELECTRIC LOG TOPS</u>
			Niobrara 4736'
			Ft. Hays 5035'
			Greenhorn 5156'
			Bentonite 5413'
			"D" Sand 5506'
			"J" Sand 5556'
			Skull Creek 5657'