



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
JAN 10 1964

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator SUNRAY DX OIL COMPANY 84888
 County Adams Address 101 University Blvd.
 City Denver, State Colorado
 Lease Name Colorado Federal "E" Well No. 1 ^{KB} Derrick Floor Elevation 4858.4
 Location NW NE Section 26 Township 3S Range 58W Meridian 6 P.M.
660 feet from N Section line and 1971 feet from E Section Line
 Nor S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil 0; Gas 0
 Well completed as: Dry Hole Oil Well Gas Well
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 8, 1964 Signed D. E. Hall
 Title District Engineer

The summary on this page is for the condition of the well as above date.
 Commenced drilling December 27, 1963 Finished drilling January 1, 1964

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#	J-55	140'	100	18	30 min.	1000

CASING PERFORATIONS - None

Type of Charge	No. Perforations per ft.	From	Zone	To
TOTAL DEPTH <u>5661'</u>		PLUG BACK DEPTH <u>-</u>		

DVR	<input checked="" type="checkbox"/>
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
 Electric or other Logs run Induction Electric & Microlog Surveys Date January 2, 1964
 Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT None

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced - A.M. or P.M. - 19- Test Completed - A.M. or P.M. - 19-
 For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
 Flowing Press. on Tbg. _____ lbs./sq.in.
 Size Tbg. _____ in. No. feet run _____
 Size Choke _____ in.
 Shut-in Pressure _____
 For Pumping Well: Length of stroke used _____ inches.
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tbg. _____ in. No. feet run _____
 Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
			ELECTRIC LOG TOPS
			Niobrara 4736'
			Ft. Hays 5035'
			Greenhorn 5156'
			Bentonite 5413'
			"D" Sand 5506'
			"J" Sand 5556'
			Skull Creek 5657'

DATA ON TEST

Test Completed _____ A.M. or P.M. _____

Time of day _____

Number of strokes per minute _____

Rate of working barrel _____ inches

Time of test _____

Depth of hole _____ feet

Flowing well, did this well flow the entire duration of this test without the use of swab or other artificial flow devices? _____

TEST RESULTS: Gas Vol _____ Gas Gravity _____

Oil Vol _____ Oil Gravity _____

Water Vol _____ Water Gravity _____

Gas Ratio _____

Oil Ratio _____

Water Ratio _____

Gas Gravity _____

Oil Gravity _____

Water Gravity _____