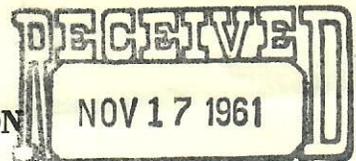


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



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WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Raymond Oil Company, Inc. County Adams Address 816 First National Bank Bldg City Denver State Colorado Lease Name Flader Well No. 1 Derrick Floor Elevation 4938 Location NE SE Section 20 Township 3S Range 59W Meridian 6th (quarter quarter) 1983 feet from S Section line and 660 feet from E Section Line N or S E or W

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil None; Gas Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Nov. 14 Signed P. S. Peters Title Consulting Geologist

The summary on this page is for the condition of the well as above date. Commenced drilling Nov. 2, 1961 Finished drilling Nov. 9, 1961

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8 5/8, J 55, 69, 40, 12 hrs, 1 hr.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 6150 PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run E S Induction, Microlog Date Nov. 8, 1961 Was well cored? yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
"D" Sand	6009	6034	Sand very silty hard and tite, very slight show 6030-6035
"J" Sand	6065	6144	Sand very fine to silty from 6065 to 6093. Sand fine to med., with show of oil from 6096-6107.
Skull Creek	6144	--	Shale black Core #1 6097-6121 Rec. 24' Description- Sd. lt gry. f. med. grn. f.-g. P & P even stn. bleeding gas fair odor. 3'9" sd. lt. gry. vf-f w/numerous carbonious inclusions p. lt. stn. f-p blue-yel. fluor bleeding gas to top. 1 1/2 - 2 4" sh. 5'11" sd. lt. gry. vf to silty. no sho 3' sd. lt. gry. no sho. 8' sd. lt. gry. num- erous carbonious partings clay filled no sho. Drilled 2' or 3' of bench. Top bench silted out. DST #1 6074-6100 Open 1 hr. SI 33 min. f blow cont. thruout test. Rec. 30' mud 60' heavily m c wtr. 330' muddy wtr. losing mud but bottom packer held. Did not get SI pressure. IFP 30# FFP 154# IHP 3153# FHP 3085# T.D. (E Log) 6155