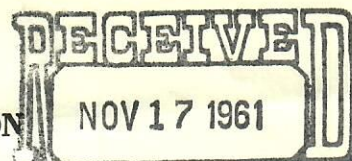


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Raymond Oil Company, Inc.  
County Adams Address 816 First National Bank Bldg  
City Denver State Colorado  
Lease Name Flader Well No. 1 Derrick Floor Elevation 4938  
Location NE SE Section 20 Township 3S Range 59W Meridian 6th  
(quarter quarter)  
1983 feet from S Section line and 660 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil None; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Nov. 14 Signed C. S. Peters  
Title Consulting Geologist

The summary on this page is for the condition of the well as above date.  
Commenced drilling Nov. 2, 1961 Finished drilling Nov. 9, 1961

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8		J 55	69	40	12 hrs.	1 hr.	

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 6150 PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run E S Induction, Microlog Date Nov. 8, 1961  
Was well cored? yes Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD
						FILE

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

SEE  
REVERSE  
SIDE



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
"D" Sand	6009	6034	Sand very silty hard and tite, very slight show 6030-6035
"J" Sand	6065	6144	Sand very fine to silty from 6065 to 6093. Sand fine to med., with show of oil from 6096-6107.
Skull Creek	6144	--	Shale black  Core #1 6097-6121 Rec. 24' Description- Sd. lt gry. f. med. grn. f.-g. P & P even stn. bleeding gas fair odor. 3'9" sd. lt. gry. vf-f w/numerous carbonious inclusions p. lt. stn. f-p blue-yel. fluor bleeding gas to top. 1 1/2 - 2 4" sh. 5'11" sd. lt. gry. vf to silty. no sho 3' sd. lt. gry. no sho. 8' sd. lt. gry. numerous carbonious partings clay filled no sho. Drilled 2' or 3' of bench. Top bench silted out.  DST #1 6074-6100 Open 1 hr. SI 33 min. f blow cont. thruout test. Rec. 30' mud 60' heavily m c wtr. 330' muddy wtr. losing mud but bottom packer held. Did not get SI pressure.  IFP 30# FFP 154# IHP 3153# FHP 3085# T.D. (E Log) 6155