

**Chevron**

1400 Smith St., RM 45096
Houston, TX 77002

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: WORRIES 35-14,
API: 05-123-30951,
Rig # 12

Well Plugging Report**Work Detail**

Start	Stop	PUX	Activity
01:00 PM	01:30 PM	P	HSM and JSA. Move rig and equipment 1/2 mile to WORRIES 35-14.
01:30 PM	02:00 PM	P	Spot rig and equipment. Check wellhead pressure. SITP 700#, SICP 700#, SIBHP 9#.
02:00 PM	02:30 PM	P	Performed LOTO (Road/Hoist). Rig up pulling and pumping units.
02:30 PM	03:00 PM	P	Check and test ground cables with ohm meter. Rig up hard lines.
03:00 PM	03:30 PM	P	Test TIW Valve and BOP (pipe rams and blinds). H/L test Ok.
03:30 PM	04:30 PM	P	Rig up pump to casing, pump 80 bbls. RU pump to tubing, pump 25 bbls.
04:30 PM	05:00 PM	P	ND, Well head. NU, BOP.
05:00 PM	05:30 PM	P	Rig up work floor and tubing equipment for 2-3/8" pipe.
05:30 PM	06:00 PM	P	SIW. Clean and secure location. SDFD.
06:00 PM	07:00 PM	P	Crew travel to A-plus yard.

(DIRECTIONS TO WELL RECEIVED 08/16/2022 @07:07 AM)
(ROUTE SURVEY COMPLETED)

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	06:00	38 - Crew PU
Operator:	Ceniceros, Felipe	06:00	28 - Crew PU
Derrick:	Gonzalez, Abel	06:00	
Floor Hand:	Gonzalez, Juan	06:00	
Floor Hand:	Klinger, DJ	06:00	
Floor Hand:	Vargas, Bernabe	06:00	

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Well Plugging Report**Work Detail**

Start	Stop	PUX	Activity
06:00 AM	07:00 AM	P	Load supplies and equipment. Travel to location.
07:00 AM	07:30 AM	P	HSM and JSA. Service and start equipment.
07:30 AM	08:00 AM	P	Check wellhead pressure. SITP 0#, SICP 50#, SIBHP 15#. Check and test ground cables with ohm meter.
08:00 AM	08:30 AM	P	Blow down pressure. Rig up pump to casing, pump 30 bbls.
08:30 AM	11:30 AM	P	TOOH 35 stands and lay down 157 joints on tubing float.
11:30 AM	12:30 PM	P	HSM and JSA. RU A-plus wireline. Pick up 4-1/2" CIBP, RIH and set @ 6858'. POOH, lay down setting tool.
12:30 PM	01:30 PM	P	Plug 1 (Nio)- RIH, dump bail, 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 6858' to 6832' TOC. POOH, lay down dump bail.
01:30 PM	02:30 PM	P	Rig up pump to casing, pump and load casing with 82 bbls. Pressure test CIBP and casing to 500#. Held OK for 15 minutes.
02:30 PM	03:00 PM	P	Pick up 4-1/2" CIBP, RIH and set @ 4135'. POOH, lay down setting tool.
03:00 PM	03:30 PM	P	Plug 2 (Sussex)- RIH, dump bail, 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 4135' to 4109' TOC. POOH, lay down dump bail.
03:30 PM	04:00 PM	P	Pick up 4-1/2" CIBP, RIH and set @ 2200'. POOH, lay down setting tool. RD wireline.
04:00 PM	04:30 PM	P	SIW. Clean and secure location. SDFD.
04:30 PM	05:30 PM	P	Crew travel to A-plus yard.

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06:00 AM	07:00 AM	P	Load supplies and equipment. Travel to location.
07:00 AM	07:30 AM	P	HSM and JSA. Service and start equipment.
07:30 AM	08:00 AM	P	Check wellhead pressure. SICP 0#, SIBHP 10#. Check and test ground cables with ohm meter.
08:00 AM	08:30 AM	P	Load casing w/3 bbls. Check for gas bubbles. Bubbles present.
08:30 AM	09:30 AM	P	TITH 35 stands for tag on plug @2200'.
09:30 AM	10:30 AM	P	Plug 3 (Courtesy) Pump 10 bbls mud flush followed by 10 total sxs. 15.8 ppg, 1.15 yield = 11.5 cuft (2 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 1.2 bbls mix, 8 bbls total displacement. ETOC @2070'.
10:30 AM	11:30 AM	P	Lay down 70 joints on tubing float.
11:30 AM	12:00 PM	P	HSM and JSA. RU A-plus wireline. Pick up 4-1/2" jet cutter. RIH and cut casing @838'. POOH, lay down cutter. RD wireline.
12:00 PM	01:00 PM	P	Rig up pump to casing, pump and circulate 10 bbls mud flush followed 70 bbls fresh water for clean returns.
01:00 PM	01:30 PM	P	Rig down tubing equipment and work floor. ND, BOP.
01:30 PM	02:00 PM	P	Pull casing slips out. NU, BOP.
02:00 PM	02:30 PM	P	Rig up work floor and casing equipment for 4-1/2".
02:30 PM	03:30 PM	P	Plug 4 (Surface) Pump 10 bbls mud flush followed by 294 total sxs. 15.8 ppg, 1.15 yield = 338 cuft (60.2 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 35 bbls mix. From 838' to surface.
03:30 PM	04:30 PM	P	Lay down 19 joints of casing on tubing float.
04:30 PM	05:00 PM	P	Rig down casing equipment and work floor.
05:00 PM	05:30 PM	P	ND, BOP. RU surface cap.
05:30 PM	06:00 PM	P	SIW. Clean and secure location. SDFD.
06:00 PM	07:00 PM	P	Crew travel to A-plus yard.



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Start	Stop	PUX	Activity
06:00 AM	07:00 AM	P	Load supplies and equipment. Travel to location.
07:00 AM	07:30 AM	P	HSM and JSA. Service and start equipment.
07:30 AM	09:00 AM	P	Wash and clean gas buster tank.
09:00 AM	09:30 AM	P	Rig down pulling and pumping units.
09:30 AM	10:00 AM	P	Pick up and secure hard lines.
10:00 AM	10:30 AM	P	Clean and secure location.
10:30 AM	11:00 AM	P	Pre-trip vehicles for rig move.

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Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	05:00	38 - Crew PU
Operator:	Ceniceros, Felipe	05:00	28 - Crew PU
Derrick:	Gonzalez, Abel	05:00	
Floor Hand:	Gonzalez, Juan	05:00	
Floor Hand:	Klinger, DJ	05:00	
Floor Hand:	Alvarado, Alfredo	05:00	