

Ranger Energy Services, LLC  
 10350 Richmond Avenue Suite 550  
 Houston, TX 77042  
 (713) 935-8900  
 (713) 935-8901 (FAX)



455835

Unit # R5529

Daily Work Ticket

Day # 1

<b>Customer Name</b> Chevron	<b>Customer AFE #</b> UWRWEA2705ABN	<b>Date:</b> 8/11/2022
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<b>Mailing Address</b>	<b>City</b>	<b>State</b>	<b>Zip</b>	<b>County</b>
		CO		Weld County, CO

<b>Field</b>	<b>Lease</b>	<b>Well</b>	<b>Order #</b>
		CLEMENT FEDERAL 39-11	
<b>TVD</b>	<b>MD</b>	<b>Calculated Horizontal Length</b>	<b>Company Rep</b>
00	00	0	CRAIG EAST

<b>Work Description</b>	
P&A	<input checked="" type="checkbox"/>

<b>Sub Code Description</b>	
Tubing	<input checked="" type="checkbox"/>

Description	Qty	Rate	Disc	Total	Stage
Consumables Not On List	0.00	@ \$0.00	0.00%	\$0.00	
<b>TOTAL BILLABLE AMT</b>					\$0.00

Description of Work    Start Time 12:30 PM    Stop Time 06:00 PM

From	To	Hours	Description	Details	Stage
12:30:00 PM	2:30:00 PM	2	Infield rig move	RIG MOVE, SAETY MEETING AND SPOT EQUIPMENT.	
2:30:00 PM	5:30:00 PM	3	RU/RD rig	RU RIG AND HARD LINE, FUNCTION TEST BOP. PRESSURE TESTE HARD LINE AND BLINDS RAMS.	
5:30:00 PM	6:00:00 PM	0.5	Travel to/from location	TRAVEL FROM LOCATION.	

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Palacios Temblador, Luis	0.00	0.00	0.00	0.00	
Operator Hernandez, Jose L.	5.00	0.50	0.00	5.50	
Derrick Arellano, Jaime	5.00	0.50	0.00	5.50	
FloorHand Diaz, Octavio	5.00	0.50	0.00	5.50	
FloorHand Preciado, Yael	5.00	0.50	0.00	5.50	

No Unreported Incidents Per My Signature \_\_\_\_\_

Ranger Representative \_\_\_\_\_ Customer/Agent \_\_\_\_\_

Ranger Energy Services LLC and its customer acknowledge and agree that in the absence of an executed master service agreement, Ranger's Terms and Conditions will govern all services performed by Ranger including the allocation of liability for events occurring on location. A current copy may be obtained by email at Contracts@RangerEnergy.com or by calling 713.935.8906.



<b>Customer Name</b>	<b>Customer AFE #</b>	<b>Date:</b>
Chevron	UWRWEA2705ABN	8/12/2022

<b>Mailing Address</b>	<b>City</b>	<b>State</b>	<b>Zip</b>	<b>County</b>
		CO		Weld County, CO

<b>Field</b>	<b>Lease</b>	<b>Well</b>	<b>Order #</b>
		CLEMENT FEDERAL 39-11	
<b>TVD</b>	<b>MD</b>	<b>Calculated Horizontal Length</b>	<b>Company Rep</b>
00	00	0	CRAIG EAST

<b>Work Description</b>	
P&A	<input checked="" type="checkbox"/>

<b>Sub Code Description</b>	
Tubing	<input checked="" type="checkbox"/>

Description	Qty	Rate	Disc	Total	Stage
<b>TOTAL BILLABLE AMT</b>					\$0.00

Description of Work    Start Time 06:00 AM    Stop Time 07:00 PM

From	To	Hours	Description	Details	Stage
6:00:00 AM	7:00:00 AM	1	Travel to/from location	TRAVEL TO LOCATION, SAFETY MEETING.	
7:00:00 AM	7:30:00 AM	0.5	Pressure test	PRESSURE TEST BOPS AND HARD LINE.	
7:30:00 AM	9:00:00 AM	1.5	Circulate fluid	KILL WELLPRESSURE, PUMPED 38 BB ON TB AND 88 ON CC.	
9:00:00 AM	11:45:00 AM	2.75	ND BOP stack / NU Wellhead	TEAR DOWN TREE, NU BOP, RU WORK FLOOR AND EQUIPMENT.	
11:45:00 AM	12:00:00 PM	0.25	Pressure test	PRESSURE TEST WELL CONNECTIONS.	
12:00:00 PM	12:30:00 PM	0.5	Circulate fluid	MONITORING GASSNIG WELL. PUMP 20 BBL ON TB AND 20 BB ON CC.	
12:30:00 PM	3:15:00 PM	2.75	RIH/POOH with tubing	SB 76 JOINTS TALLIE OUT. LD 163 JOINTS.	
3:15:00 PM	3:30:00 PM	0.25	Review SOP's / Complete JSA	SAFETY MEETING W/WL.	
3:30:00 PM	5:00:00 PM	1.5	RU/RD/run wireline/slickline	RIH W/ CIBP SAT IT @6,937.5'. DUMP BAIL 2 SAK ON CIBP (TOC @6,911).	
5:00:00 PM	6:00:00 PM	1	Pressure test	FILL UP WELL & PRESSURE TEST CIBP @ 500 PSI/15 MIN. TEST GOOD.	
6:00:00 PM	6:30:00 PM	0.5	Shut in / lock out well	RD WL, SHUT IN/LOCK OUT WELL. CLEAN LOCATION.	
6:30:00 PM	7:00:00 PM	0.5	Travel to/from location	TRAVEL FROM LOCATION.	

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher    Palacios Temblador, Luis	0.00	0.00	0.00	0.00	
Operator    Hernandez, Jose L.	12.00	1.00	0.00	13.00	
Derrick    Arellano, Jaime	12.00	1.00	0.00	13.00	
FloorHand    Diaz, Octavio	12.00	1.00	0.00	13.00	
FloorHand    Preciado, Yael	12.00	1.00	0.00	13.00	

No Unreported Incidents Per My Signature \_\_\_\_\_

\_\_\_\_\_  
Ranger Representative

\_\_\_\_\_  
Customer/Agent

Ranger Energy Services, LLC  
 10350 Richmond Avenue Suite 550  
 Houston, TX 77042  
 (713) 935-8900  
 (713) 935-8901 (FAX)



462985

Unit # R5529

Daily Work Ticket

Day # 1

<b>Customer Name</b>	<b>Customer AFE #</b>	<b>Date:</b>
Chevron	UWRWE-A2705-ABN	8/15/2022

<b>Mailing Address</b>	<b>City</b>	<b>State</b>	<b>Zip</b>	<b>County</b>
		CO		Weld County, CO

<b>Field</b>	<b>Lease</b>	<b>Well</b>	<b>Order #</b>
		CLEMENT FEDERAL 39-11	
<b>TVD</b>	<b>MD</b>	<b>Calculated Horizontal Length</b>	<b>Company Rep</b>
0.00	0.00	0.00	Craig East

<b>Work Description</b>	
P&A	<input checked="" type="checkbox"/>

<b>Sub Code Description</b>	
Casing	<input checked="" type="checkbox"/>

Description	Qty	Rate	Disc	Total	Stage
Consumables Not On List	0.00 @ \$0.00		0.00%	\$0.00	
<b>TOTAL BILLABLE AMT</b>					<b>\$0.00</b>

Description of Work    Start Time 06:00 AM    Stop Time 04:00 PM

From	To	Hours	Description	Details	Stage
6:00:00 AM	7:00:00 AM	1	Travel to/from location	Travel to location. JSA/Safety meeting.	
7:00:00 AM	7:20:00 AM	0.33	Check or bleed down pressure from wellhead / tubing / casing	Check pressures on well. 126 psi csg/17 psi surface. Perform inspections on equipment.	
7:20:00 AM	9:35:00 AM	2.25	RU/RD/run wireline/slickline	R/U wireline. Set CIBP @4174.5'. Dump bail. Shoot holes @ 2500' then 2000'. Set retainer @ 2400'. R/D wireline.(1.25 hrs out of bid.)	
9:35:00 AM	9:55:00 AM	0.33	RU/RD third party equipment	Remove wireline flange & set washington head on BOP. Finish plumbing emergency line.	
9:55:00 AM	11:26:00 AM	1.52	RIH/POOH with tubing	RIH to tag retainer. Tag 22' in on jt 77. L/D 2 jts. P/U 24' of subs, P/U 1 jt.	
11:26:00 AM	11:35:00 AM	0.15	Review SOP's / Complete JSA	Safety meeting @ doghouse to review next steps for the day.	
11:35:00 AM	12:27:00 PM	0.87	Circulate fluid	Establish circulation/circulate above retainer. 2bpm @0 psi. Stop, sting in & circulate. 2bpm @ 0 psi. Circulate 48 bbls total after sting in.	
12:27:00 PM	1:22:00 PM	0.92	RU/RD cement crew	R/U cement. Pump 5bbl fresh water, 10 bbl mud flush, 5 fresh, 39 slurry, 2.1 displace, sting out, 5.3 displace. R/D cement crew.	
1:22:00 PM	1:48:00 PM	0.43	RIH/POOH with tubing	L/D 23 jts w/ subs.	
1:48:00 PM	2:05:00 PM	0.28	Circulate fluid	Reverse out w/ 53 jts in the hole (1656') 15 bbls	
2:05:00 PM	2:40:00 PM	0.58	RIH/POOH with tubing	S/B 18 stands, L/D 17 jts.	
2:40:00 PM	3:00:00 PM	0.33	Shut in / lock out well	Load the hole. Shut in & secure well. Clean up any trash on location.	
3:00:00 PM	4:00:00 PM	1	Travel to/from location	Travel home from location.	

Ranger Energy Services, LLC  
 10350 Richmond Avenue Suite 550  
 Houston, TX 77042  
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 (713) 935-8901 (FAX)



459296

Unit # 807-Milliken

Daily Work Ticket

Day #

<b>Customer Name</b> Chevron	<b>Customer AFE #</b> UWRWE-A2705-ABN	<b>Date:</b> 8/15/2022
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<b>Mailing Address</b>	<b>City</b>	<b>State</b>	<b>Zip</b>	<b>County</b>
		CO		Weld County, CO

<b>Field</b>	<b>Lease</b>	<b>Well</b>	<b>Order #</b>
		CLEMENT FEDERAL 39-11	
<b>TVD</b>	<b>MD</b>	<b>Calculated Horizontal Length</b>	<b>Company Rep</b>
00	00	0	Craig East

<b>Work Description</b>	
P&A	<input checked="" type="checkbox"/>

<b>Sub Code Description</b>	
Tubing	<input checked="" type="checkbox"/>

Description	Qty	Rate	Disc	Total	Stage
Cement (neat)	190.00 @	\$0.00	0.00%	\$0.00	
Chemical Charge	10.00 @	\$0.00	0.00%	\$0.00	
Cement Pump	1.00 @	\$0.00	0.00%	\$0.00	
Defoamer	1.00 @	\$0.00	0.00%	\$0.00	

**TOTAL BILLABLE AMT \$0.00**

**Description of Work** Start Time 07:00 AM Stop Time 04:00 PM

From	To	Hours	Description	Details	Stage
7:10:17 AM	7:20:18 AM	0.17	RU/RD cement crew	10:00am MOB to location, 11:00am arrive on location, JSA, rig up, prime up pump, 11:30am wait for rig to be ready, had safety meeting with crew, press	
7:20:18 AM	8:20:18 AM	1	RU/RD cement crew	pressure test, 12:30pm status: 2-3/8" 4.7# at 2,400' stung into CICR in 4-1/2" 11.6#, perfs at 2,500' and 2,000', Pump 5 bbl. of fresh, 10 bbl. mud fl	
8:20:18 AM	9:20:18 AM	1	RU/RD cement crew	flush, 5 bbl. fresh, Mix and pump 190 sxs or 39 bbl. of slurry, displaced with 2.1 bbl. to inject 155 sxs, sting out, displaced 5.3 bbl. to balance 35	
9:20:18 AM	10:20:18 AM	1	RU/RD cement crew	35 sxs from 2,400' to 1,942', 1:20pm RD valve, wash out pump, RD equipment, 2:00pm MOB off location, 3:00pm arrive at shop	
10:20:18 AM	11:20:18 AM	1	RU/RD cement crew	Non rev: pretrip and prep for job, loaded cement Cement details: Class G, 15.8#, 1.15 yield. Water details: PH 7.0 Chlorides: <150 ppm	

**Payroll Section**

Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Rascon, Aron	0.00	0.00	0.00	0.00
Operator Lopez, Alfonso	5.00	0.00	4.00	9.00
Derrick Held, Robert	5.00	0.00	4.00	9.00
FloorHand Garcia, Rodolfo F.	5.00	0.00	4.00	9.00

No Unreported Incidents Per My Signature

Ranger Representative

Customer/Agent



<b>Customer Name</b>	<b>Customer AFE #</b>	<b>Date:</b>
Chevron	UWRWE-A2705-ABN	8/16/2022

<b>Mailing Address</b>	<b>City</b>	<b>State</b>	<b>Zip</b>	<b>County</b>
		CO		Weld County, CO

<b>Field</b>	<b>Lease</b>	<b>Well</b>	<b>Order #</b>
		CLEMENT FEDERAL 39-11	
<b>TVD</b>	<b>MD</b>	<b>Calculated Horizontal Length</b>	<b>Company Rep</b>
0.00	0.00	0.00	Craig East

<b>Work Description</b>	
P&A	<input checked="" type="checkbox"/>

<b>Sub Code Description</b>	
Casing	<input checked="" type="checkbox"/>

Description	Qty	Rate	Disc	Total	Stage
Consumables Not On List	0.00 @ \$0.00		0.00%	\$0.00	
<b>TOTAL BILLABLE AMT</b>					\$0.00

<b>Description of Work</b>	<b>Start Time</b> 06:00 AM	<b>Stop Time</b> 07:00 PM
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From	To	Hours	Description	Details	Stage
6:00:00 AM	7:00:00 AM	1	Travel to/from location	Travel to location. Check pressures.0 csg/17 surface.	
7:00:00 AM	7:50:00 AM	0.83	RU/RD/run wireline/slickline	Safety meeting w/ wireline. R/U wireline & cut @1622'. R/D wireline.	
7:50:00 AM	8:55:00 AM	1.08	Circulate fluid	Line out pump. Circulate down csg, up surface. (100 bbls).	
8:55:00 AM	9:05:00 AM	0.17	Review SOP's / Complete JSA	SAfety meeting/Water break.	
9:05:00 AM	10:00:00 AM	0.92	ND BOP stack / NU Wellhead	Swap to 4.500" equipment. R/D workfloor. N/D BOP & wellhead.	
10:00:00 AM	1:30:00 PM	3.5	Un-land casing / tubing	Break off bradenhead by hammer. Unland csg @40K. (3 hrs out of bid due to bradenhead not breaking off. Too tight)	
1:30:00 PM	3:20:00 PM	1.83	ND BOP stack / NU Wellhead	Install proper wellhead. N/U wellhead. N/U BOP & R/U workfloor.	
3:20:00 PM	3:25:00 PM	0.08	Review SOP's / Complete JSA	Safety meeting w/ cement crew.	
3:25:00 PM	4:25:00 PM	1	RU/RD cement crew	R/U cement crew. Pressure test wellhead to 200 psi. No leaks. Pump 5 fresh, 10 mud flush, 5 fresh, 195 sx(40 bbls), 17 displace. R/D cement crew.	
4:25:00 PM	5:10:00 PM	0.75	RIH/POOH with tubing	L/D csg. (19 jts)	
5:10:00 PM	5:45:00 PM	0.58	Circulate fluid	Circulate conventional. 75 bbls til clean.	
5:45:00 PM	6:30:00 PM	0.75	RIH/POOH with tubing	L/D csg. Secure well. Clean location.	
6:30:00 PM	7:00:00 PM	0.5	Travel to/from location	Travel home from location.	

Payroll Section				
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher	Jimenez Mendez, Jafet S.	0.00	0.00	0.00
Operator	Hernandez, Jose L.	11.50	1.50	13.00
Derrick	Arellano, Jaime	11.50	1.50	13.00
FloorHand	Diaz, Octavio	11.50	1.50	13.00
FloorHand	Preciado, Yael	11.50	1.50	13.00

No Unreported Incidents Per My Signature

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 Houston, TX 77042  
 (713) 935-8900  
 (713) 935-8901 (FAX)



459350

Unit # 807-Milliken

Daily Work Ticket

Day #

<b>Customer Name</b> Chevron	<b>Customer AFE #</b> WBS:UWRWE-A2705- ABN	<b>Date:</b> 8/16/2022
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<b>Mailing Address</b>	<b>City</b>	<b>State</b>	<b>Zip</b>	<b>County</b>
	CO			Weld County, CO

<b>Field</b>	<b>Lease</b>	<b>Well</b>	<b>Order #</b>
TVD	MD	CLEMENT FEDERAL 39-11	
000	00	0	Craig East
		<b>Calculated Horizontal Length</b>	<b>Company Rep</b>

<b>Work Description</b>	
P&A	<input checked="" type="checkbox"/>

<b>Sub Code Description</b>	
Casing	<input checked="" type="checkbox"/>

Description	Qty	Rate	Disc	Total	Stage
Cement Pump	1.00 @ \$0.00		0.00%	\$0.00	
Cement (neat)	195.00 @ \$0.00		0.00%	\$0.00	
Chemical Charge	10.00 @ \$0.00		0.00%	\$0.00	
Defoamer	1.00 @ \$0.00		0.00%	\$0.00	
<b>TOTAL BILLABLE AMT</b>				\$0.00	

<b>Description of Work</b>	<b>Start Time</b> 07:00 AM	<b>Stop Time</b> 06:00 PM
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From	To	Hours	Description	Details	Stage
7:13:33 AM	8:13:33 AM	1	RU/RD cement crew	1:00pm MOB to location, 1:30pm arrive on location, JSA, rig up, prime up pump, 2:00pm wait for rig to be ready, had safety meeting with crew, pressure	
8:13:33 AM	9:13:33 AM	1	RU/RD cement crew	test, 3:30pm status: 4-1/2" 11.6# cut at 1,622' inside 9" open hole, Pump 5 bbl. of fresh, 10 bbl. mud flush, 5 bbl. fresh, Mix and pump 195 sxs or 40	
9:13:33 AM	10:13:33 AM	1	RU/RD cement crew	or 40 bbl. of slurry, displaced with 17 bbl. to balance cement from 1,622' to 1,080', 4:30pm RD valve, wash out pump, RD equipment, 5:00pm MOB off	
10:13:33 AM	11:13:33 AM	1	RU/RD cement crew	location, 5:30pm arrive at shopNon rev: pretrip and prep for job, loaded cement	
11:13:33 AM	12:13:33 PM	1	RU/RD cement crew	Cement details: Class G, 15.8#, 1.15 yield. Water details: PH 7.2 Chlorides: <150 ppm	

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Rascon, Aron	0.00	0.00	0.00	0.00	
Operator Held, Robert	4.50	0.00	6.50	11.00	
Derrick Garcia, Rodolfo F.	4.50	0.00	6.50	11.00	

**No Unreported Incidents Per My Signature**

\_\_\_\_\_  
 Ranger Representative

\_\_\_\_\_  
 Customer/Agent

Ranger Energy Services LLC and its customer acknowledge and agree that in the absence of an executed master service agreement, Ranger's Terms and Conditions will govern all services performed by Ranger including the allocation of liability for events occurring on location. A current copy may be obtained by email at Contracts@RangerEnergy.com or by calling 713.935.8906.



<b>Customer Name</b>	<b>Customer AFE #</b>	<b>Date:</b>
Chevron	UWRWE-A2705-ABN	8/17/2022

<b>Mailing Address</b>	<b>City</b>	<b>State</b>	<b>Zip</b>	<b>County</b>
		CO		Weld County, CO

<b>Field</b>	<b>Lease</b>	<b>Well</b>	<b>Order #</b>
		CLEMENT FEDERAL 39-11	
<b>TVD</b>	<b>MD</b>	<b>Calculated Horizontal Length</b>	<b>Company Rep</b>
0.00	0.00	0.00	Craig East

<b>Work Description</b>	
P&A	<input checked="" type="checkbox"/>

<b>Sub Code Description</b>	
Casing	<input checked="" type="checkbox"/>

Description	Qty	Rate	Disc	Total	Stage
Consumables Not On List	0.00 @ \$0.00		0.00%	\$0.00	
<b>TOTAL BILLABLE AMT</b>					\$0.00

<b>Description of Work</b>	<b>Start Time</b> 06:00 AM	<b>Stop Time</b> 05:30 PM
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From	To	Hours	Description	Details	Stage
6:00:00 AM	6:30:00 AM	0.5	Travel to/from location	Travel to location.	
6:30:00 AM	7:00:00 AM	0.5	Review SOP's / Complete JSA	JSA/Safety meeting.	
7:00:00 AM	8:00:00 AM	1	Check or bleed down pressure from wellhead / tubing / casing	Check for pressure on well. Vacuum. Check for bubbles. Swap equipment over to 2.375" / perform inspections.	
8:00:00 AM	8:50:00 AM	0.83	RIH/POOH with tubing	RIH to tag TOC. Tag @ 1080'. L/D 11 jts. Leave 25 jts in the hole.	
8:50:00 AM	11:20:00 AM	2.5	Standby / Non Ranger Down Time	Waiting on ranger cement. Clean up location & perform rig maintenance as needed. (NPT)	
11:20:00 AM	12:55:00 PM	1.58	RU/RD cement crew	Perform safety meeting w/ cement crew. R/U cement. Pump 5 fresh, 10 MF, 60 bbls slurry to surf. 3 bbl slow, 2 top off. R/D	
12:55:00 PM	1:18:00 PM	0.38	RIH/POOH with tubing	L/D 25 jts.	
1:18:00 PM	2:30:00 PM	1.2	ND BOP stack / NU Wellhead	Top off well. Wash up. R/D workfloor. N/D BOP & wellhead. Install night cap.	
2:30:00 PM	3:45:00 PM	1.25	Drain rig pump & hardline	Drain hardline. P/U hardline & suction line. P/U any trash & equipment pertaining to task.	
3:45:00 PM	4:20:00 PM	0.58	RU/RD rig	R/D service rig.	
4:20:00 PM	5:00:00 PM	0.67	Clean up location	Clean up location. P/U base beam. Leave everything ready to move first thing in the morning.	
5:00:00 PM	5:30:00 PM	0.5	Travel to/from location	Travel home.	

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Jimenez Mendez, Jafet S.	0.00	0.00	0.00	0.00
Operator	Hernandez, Jose L.	10.50	1.00	0.00	11.50
Derrick	Arellano, Jaime	10.50	1.00	0.00	11.50
FloorHand	Diaz, Octavio	10.50	1.00	0.00	11.50
FloorHand	Preciado, Yael	10.50	1.00	0.00	11.50

No Unreported Incidents Per My Signature



Daily Work Ticket

Day #

<b>Customer Name</b>	<b>Customer AFE #</b>	<b>Date:</b>
Chevron	WBS:UWRWE-A2705-	8/17/2022

<b>Mailing Address</b>	<b>City</b>	<b>State</b>	<b>Zip</b>	<b>County</b>
	CO			Weld County, CO

<b>Field</b>	<b>Lease</b>	<b>Well</b>	<b>Order #</b>
TVD	MD	CLEMENT FEDERAL 39-11	
000	00	0	Craig East
		<b>Calculated Horizontal Length</b>	<b>Company Rep</b>

<b>Work Description</b>	
P&A	<input checked="" type="checkbox"/>

<b>Sub Code Description</b>	
Tubing	<input checked="" type="checkbox"/>

Description	Qty	Rate	Disc	Total	Stage
Cement (neat)	325.00 @ \$0.00		0.00%	\$0.00	
Cement Pump	1.00 @ \$0.00		0.00%	\$0.00	
Chemical Charge	10.00 @ \$0.00		0.00%	\$0.00	
Defoamer	1.00 @ \$0.00		0.00%	\$0.00	
<b>TOTAL BILLABLE AMT</b>				\$0.00	

<b>Description of Work</b>	<b>Start Time</b> 10:30 AM	<b>Stop Time</b> 02:00 PM
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From	To	Hours	Description	Details	Stage
10:30:09 AM	11:00:09 AM	0.5	RU/RD cement crew	10:30am MOB to location, 11:00am arrive on location, JSA, rig up, prime up pump, 11:30am wait for rig to be ready, had safety meeting with crew, press	
11:00:09 AM	11:30:09 AM	0.5	RU/RD cement crew	ure test, 11:45am status: 2-3/8" 4.7# at 775' in 9" oh from 775' - 565', in 8-5/8" 24# from 565' - 0', Pump 5 bbl. of fresh, 10 bbl. mud flush, 5 bbl.	
11:30:09 AM	12:00:09 PM	0.5	RU/RD cement crew	fresh, Mix and pump 293 sxs or 60 bbl. of slurry to surface, slowed pump for 15 sxs or 3 bbl., topped off with 10 sxs or 2 bbl., 1.5 bbl. slurry to pi	
12:00:09 PM	1:00:09 PM	1	RU/RD cement crew	pit, total batch of 325 sxs or 66.5 bbl. slurry, 1:30pm RD valve, wash out pump, RD equipment, 2:00pm MOB off location	
1:00:09 PM	2:00:09 PM	1	RU/RD cement crew	Cement details: Class G, 15.8#, 1.15 yield. Water details: PH 7.0 Chlorides: <150 ppm	

Payroll Section				
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Rascon, Aron	0.00	0.00	0.00	0.00
Operator Held, Robert	3.50	0.00	0.00	3.50
Derrick Soto, Juan I.	3.50	0.00	0.00	3.50

**No Unreported Incidents Per My Signature**

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Ranger Representative

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Customer/Agent

Ranger Energy Services LLC and its customer acknowledge and agree that in the absence of an executed master service agreement, Ranger's Terms and Conditions will govern all services performed by Ranger including the allocation of liability for events occurring on location. A current copy may be obtained by email at Contracts@RangerEnergy.com or by calling 713.935.8906.