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Well Name: CLEMENT FEDERAL 39-  
11  
UWI: 0512324741  
Job :Abandon

Start Date	Summary
8/11/2022	1200: LOAD EQUIPMENT AND ROAD TO LOCATION, JSA SAFETY MEETING, CHECK PRESSURES 170 /150/ 17 PSI 1330: SPOT IN EQUIPMENT, RIG UP RES 5529 AND MU PUMP LINES, PERFORM ACC DRAWDOWN TEST AND PT BOP BLINDS ON STUMP 1730: SDFN 1800: CREW TO THE YARD **30 MIN BRHD TEST / P&A PERFORMED. SURF CSG FLOWED WATER THROUGHOUT THE TEST. SAMPLES WERE COLLECTED & TURNED IN**
8/12/2022	0600: CREW TRAVEL TO LOCATION, JSA SAFETY MEETING, DO START WORK CHECKS AND RIG INSPECTIONS 0730: SIWP 170/170/ 17 PSI, PRESSURE TEST BOP ON THE STUMP, RU PUMP LINES TO THE WELL AND PRESSURE TEST LINES 0815: BULLHEAD KILL THE WELL 38 / 84 BBL FW, STATIC CHECK AND THE WELL IS ON A VACUUM, ND WH, NU STACK & RU WORK FLOOR 1100: PRESSURE TEST THE STACK, TAKE LUNCH BREAK 1200: UNLAND TBG AND REMOVE 5K HANGER, PUMP 20 / 30 BBL FLUSH, WORK ON TBG TONGS 1245: TOOH TALLY 76 JNTS TO THE DERRICK, LD 157 JNTS = 233 JNTS TOTAL PULLED + SN/NC 1530: JSA SAFETY MEETING, MIRU RES WIRELINE 1600: RIH W/ 10K CIBP (#1) FOR 4-1/2" CSG, SET PLUG @ 6937' (50' ABOVE NIO TP), DB 2 SX CMT ON TOP = TOC 6911' (COORELATED TO CBL) - LOAD THE WELL W/ FW TO SURFACE 1745: PRESSURE TEST CIBP AND CSG TO 500 PSI / 15 MINUTES, NO LOSS / NO LEAKS / NO COMMUNICATION OBSERVED 1800: RELEASE TEST PRESSURE, SECURE THE WELL / LOTO / SDFN 1830: CREW TO THE YARD

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Well Name: CLEMENT FEDERAL 39-11  
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Daily Operations	
Start Date	Summary
8/15/2022	<p>0600: CREW TO LOCATION, JSA SAFETY MEETING, INSPECT EQUIPMENT / START WORK CHECKS - SIWP 125 / 17 PSI (BLOW DOWN PC IMMEDIATLY PRESSURE WAS EXPANSION FROM PREVIOUS DAY LOADING CSG W/ WATER - SURF CSG STILL FLOWWING WATER</p> <p>0715: RU RES WIRELINE, RIH W/ 10K CIBP FOR 4-1/2" CSG, SET CIBP @ 4174', DUMP BAIL 2 SX CMT= TOC 4148' (COLLELATED TO CBL)</p> <p>0830: RIH W/ SQZ PERF GUNS AND SHOOT BOTTOM PERFS @ 2500', W/ 300 PSI APPLIED PRESSURE (PRESSURE DROPPED TO 0 PSI) - SHOOT TOP PERFS @ 2000' AND SET CICR @ 2400', POOH AND RDMO WIRELINE</p> <p>1000: MU STINGER AND TIH 2-3/8" TBG, INSTALL WASHINGTON RUBBER, SOFT TAG CICR ON JNT #77, LD TAG JNT AND ADD 22' OF SUBS</p> <p>1130: JSA SAFETY MEETING, TEST MIX WATER= 7.1 PH / &lt; 100 CHLOR, ESTABLISH CIRCULATION ABOVE CICR 2 BPM / 0 PSI - STING IN AND EST CICR 2 BPM / 200 PSI THRU, SAW LIGHT MUD AND VERY LIGHT GAS RETURN @ 20 BBL AND CLEAN UP @ 50 BBL - 55 BBL TOTAL PUMPED THRU CICR AND PERFS TO CONDITION HOLE</p> <p>1230: RU RES CEMENT, PRESSURE TEST PUMP LINES, SET PRVs, PUMP 10 BBL CHEM WASH, 5 BBL FW SPACER</p> <p>1300: MIX / WEIGH / PUMP 190 SX G CMT 1.15Y= 39 BBL SLURRY @ 15.8 PPG (VERIFIED BY MUD SCALE) - DISPLACE 2.1 BBL FW &amp; STING OUT= 156 SX THRU CICR, DISPLACE 5.2 BBL TO BALANCE REMAINING 35 SX ON TOP= ETOC 1942'</p> <p>1330: RD CMT, TOOH LD SUBS AND 23 JNTS= 53 JNTS IN HOLE &amp; EOT @ 1657', REVERSE OUT 15 BBL, TOOH SB 36 JNTS, LD 17 JNTS + STINGER - LOAD THE WELL W/ FW TO SURFACE, REMOVE WASHINGTON RUBBER AND INSTALL WL FLANGE</p> <p>1500: SECURE THE WELL / LOTO / SDFN</p> <p>1530: CREW TO THE YARD</p>
8/16/2022	<p>0600: CREW TO LOCATION, JSA SAFETY MEETING, DO START WORK CHECKS AND RIG INSPECTIONS - SIWP 0 / 17 PSI (PROD CSG ON A SLIGHT VACUUM / SURF CSG FLOWING WATER), JSA SAFETY MEETING, RU RES WIRELINE</p> <p>0730: RIH W/ JET CUTTER AND CUT PROD CSG @ 1622', POOH AND RDMO WL</p> <p>0800: BREAK CONVENTIONAL CIRCULATION AND CONDITION THE WELL= GAS CUT / FOAMY WATER RETURNS FOR 60 BBL THEN LIGHT MUD - RETURNS CLEANED UP TO DIRTY WATER, 100 BBL TOTAL CIRCULATED (BU + EXCESS)</p> <p>0900: JSA SAFETY MEETING, CHANGE OVER EQUIPMENT FOR 4-1/2", RD TONGS AND WORK FLOOR, ND STACK AND REMOVE 5K WH</p> <p>1030: REMOVE Q92 BRHD CAP (VERY RUSTED UP AND HARD TO REMOVE), UNLAND PROD CSG</p> <p>1330: STRIP OVER Q92 FLANGE &amp; WELLHEAD (SUPPLIED BY ANYTIME) NU STACK, RU WORK FLOOR, TONGS &amp; LAY DOWN LINE</p> <p>1500: JSA SAFETY MEETING, MIRU RES CMT, TEST MIX WATER 7.1 PH / 100 CHLOR (GOOD), PT PUMP LINES &amp; SET KICK OUTS - PRESSURE TEST THE STACK TO 250 PSI (NO VISIBLE LEAKS ON SURFACE), PUMP 5 BBL FW, 10 BBL CHEM WASH, 5 BBL FW SPACER</p> <p>1600: M/W/P 195 SX G CMT 1.15Y= 40 BBL 15.8 PPG SLURRY (VERIFIED BY MUD SCALE), DISPLACE 17 BBL FW TO BALANCE ETOC 1115'</p> <p>1645: RD CMT EQUIP, TOOH LD 19 JNTS 4-1/2" CSG EOT 775', CIRCULATE 75 BBL (2 X BU + EXCESS)</p> <p>1745: TOOH LD 17 JNTS= 36 TOTAL JNTS 4-1/2", LOAD THE WELL W/ FW TO SURFACE, SECURE THE WELL / LOTO/ SDFN</p> <p>1900: CREW TO THE YARD</p>

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Daily Operations	
Start Date	Summary
8/17/2022	<p>0600: CREW TO LOCATION, JSA SAFETY MEETING, SIWP 0 PSI- OPEN TO BUBBLE CHECKER SLIGHT VAC THEN STATIC - OPEN BOPS AND FLUID IS VISIBLE IN THE STACK AND 100% STATIC, MONITOR THE WELL W/ NO SIGNS OF FLOW OR MIGRATION</p> <p>0730: CHANGE OVER EQUIPMENT FOR 2-3/8", TIH MULE SHOE AND 2-3/8" TBG, TAG TOC @ 1080' ON JNT #35</p> <p>0830: TOOH LD TBG TO EOT @ 775'</p> <p>0900: WAIT ON CEMENT EQUIPMENT TO AOL. WENT OVER "DRILLPAD" AND SOPs, MONITOR THE WELL= NO ISSUES TO REPORT</p> <p>1130: JSA SAFETY MEETING, MIRU RES CMT, TEST MIX WATER 7.2 PH / &lt; CHLOR, PRESSURE TEST LINES AND SET KICK OUTS &amp; PRVs</p> <p>1200: PUMP 5 BBL FW, 10 BBL CHEM WASH, 5 BBL FW, MIX / WEIGH / PUMP G CMT 1.15Y = 15.8 PPG SLURRY (VERIFIED BY MUD SCALE) - CEMENT PUMPED AT 2 BPM AND RETURNED TO SURFACE W/ 60 BBL, SLOWED PR TO 1 BPM AND CONTINUE PUMP / RETURN 3 BBL</p> <p>1300: TOOH LD 25 JNTS 2-3/8" TBG + MS, TOP OF CEMENT BACK TO GL W/ 2 BBL, WASH UP CEMENT= 325 SX 66.5 BBL TOTAL FROM 775'-12'</p> <p>1400: RD TONGS AND WORK FLOOR, ND STACK AND WASH EQUIPMENT</p> <p>1500: SECURE THE WELL / LOTO, RD PUMP LINES AND RES RIG 5529, CLEAN UP LOCATION</p> <p>1730: SDFN</p> <p>1800: CREW TO YARD</p>
8/18/2022	<p>SIWP 0 PSI, OPEN THE WELL TO BUBBLE CHECKER = NOTHING REMOVE WELLHEAD CAP AND FLUID IS VISIBLE TAG TOC 5' BELOW GL (17' KB), SECURE THE WELL / LOTO</p>