

FORM
15Rev
04/21

State of Colorado Oil and Gas Conservation Commission

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Document Number:

403237126

Date Received:

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 100608

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 95960 Contact Name: April Stegall
 Name of Operator: WEXPRO COMPANY
 Address: P O BOX 45003 Phone: (307) 352-7561
 City: SALT LAKE CITY State: UT Zip: 84145-0601 Email: april.stegall@dominionenergy.com

Pit Location Information

Operator's Pit/Facility Name: JACKS DRAW UNIT 3 Operator's Pit/Facility Number: _____
 API Number (associated well): 05- 081 05538 00
 OGCC Location ID (associated location): 222523 Or Form 2A # _____
 Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW-21-12N-97W-6
 Latitude: 40.983641 Longitude: -108.298913 County: MOFFAT

Operation Information

Construction Date: 09/24/1974 Actual or Planned: Planned Pit Type: Unlined

Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

Pit Use/Type (Check all that apply):

- ☐ **Drilling: (Ancillary, Completion, Flowback, Reserve Pits)** ☐ Oil-based Mud ☐ Salt Sections or High Chloride Mud
☒ **Production:** ☐ Skimming/Settling ☒ Produced Water Storage ☐ Percolation ☐ Evaporation
☐ **Special Purpose:** ☐ Flare ☐ Blowdown ☐ BS&W/Tank Bottoms
☐ **Multi-Well Pit:** ☐ Check if Rule 909.g.(1-4) applies.
☐ **Cuttings Trench**
☐ **Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):** ☐ Emergency ☐ Workover ☐ Plugging

Method of treatment prior to discharge into pit: separation

Offsite disposal of pit contents: ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number: _____

Other Information: Actual construction date is unknown, date provided is from blanket vague pit permit available on COGCC site. This pit has been removed from service, backfilled and reclaimed. This form is being submitted in order to change the status of the pit to inactive while Wexpro Company gathers closure documentation, per previously approved form 27s.

Site Conditions

Enter 5280 for distance greater than 1 mile.

Distance (in feet) to the nearest surface water: 103 Ground Water (depth): 830 Water Well: 5280

Distance (in feet) to nearest Building Unit: 5280

Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 35 Width: 35 Depth: 5 Calculated Working Volume (in barrels): 1102

Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0

Primary Liner. Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondary Liner (if present): Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Pit Emissions

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information: Actual measurements are unknown, those provided are from historic Google Earth imagery. This pit has been removed from service, backfilled and reclaimed. This form is being submitted in order to change the status of the pit to inactive while Wexpro Company gathers closure documentation, per previously approved form 27s.

Operator Comments: This pit has been removed from service, backfilled and reclaimed. This form is being submitted in order to change the status of the pit to inactive while Wexpro Company gathers closure documentation, per previously approved form 27s.

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April Stegall

Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: _____

Approval

Signed: _____ Title: _____ Date: _____

Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>
<input type="checkbox"/> Interim Reclamation	This pit has been removed from service, backfilled and reclaimed. This form is being submitted in order to change the status of the pit to inactive while Wexpro Company gathers closure documentation, per previously approved form 27s.

Total: 1 comment(s)

CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>
<input type="checkbox"/> 0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403237154	SENSITIVE AREA DETERMINATION

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)