

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

00416552

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RECEIVED

JAN 10 1983

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESRV. <input type="checkbox"/>	Other _____				
2. NAME OF OPERATOR						TXO PRODUCTION CORP.					
3. ADDRESS OF OPERATOR						1800 Lincoln Cntr Bldg., Denver, Colorado 80264					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						At surface 660' FNL & 2005' FWL					
At top prod. interval reported below											
At total depth											
14. PERMIT NO.				DATE ISSUED							
821592				10/04/82							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)		19. ELEV. CASINGHEAD			
10/25/82		11/01/82		(Plug & Abd.)		5119'		5123'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS			
6225'		6193'		N/A		YES		NO			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)								25. WAS DIRECTIONAL SURVEY MADE			
6110'-6119' J Sandstone								NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)					
DIL-SP; FDC-CNL-GR-CAL						DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		262'		12-1/4"		250 sxs C1 "G" w/ 3% KCL		None	
4-1/2"		10.5#		6225'		7-7/8"		225 sxs C1 "G" w/ 10% A-		10 None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE	
										2-3/8"	
										6011'	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6110-6116', 2 SPF, 12 shots (.36" dia)						DEPTH INTERVAL (MD)					
						6110-6116'					
						AMOUNT AND KIND OF MATERIAL USED					
						1000 gal 7-1/2% SAN-1, 643 bbls gelled wet & 50,000# 20/40 sd.					
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
12/12/82		Pumping 1-1/2" RWAC pump						Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.	
12/12		24		N/A		87		87		98	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.	
N/A		N/A		87		87		--		98	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY					
Used for fuel.						David Craig					
35. LIST OF ATTACHMENTS											
DST, well history.											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Russ E. Gillis				TITLE		Petroleum Engineer		DATE	
										1/03/83	

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J ss	6110'	6119'	<p>DST #1 Interval: 6102-6125' IFP, TO w/ weak blow to bmt of bucket in 75 min. Increased to 9 ounces in 90 min. FFP, TO w/ weak blow to btm of bucket in 15 min. Stabilized to 10.5 ounces for remainder of period. Rec: 482' SO&amp;GCM, 180' SOC&amp;HGCM, 86' O&amp;GCM. IHHP 3345#, 90 min IFP 212/336#, 180 min ISIP 814#, 60 min FFP 336/336#, 60 min FSIP 814#, FHHP 3239#.</p>

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Bentonite Mkr	5948'	
"D" Sd	6042'	
"J <sub>1</sub> " Sd	6099'	
"J <sub>2</sub> " Sd	6147'	