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OGCC FORM 5
REV 7-64

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR
1800 Lincoln Cntr Bldg., Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FNL & 2005' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Downing "B"

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Noonen Ranch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 24, T3S-R59W

12. COUNTY
Adams

13. STATE
Colorado

14. PERMIT NO. 821592 DATE ISSUED 10/04/82

15. DATE SPUDDED 10/25/82 16. DATE T.D. REACHED 11/01/82 17. DATE COMPL. (Ready to prod.) (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5119' 19. ELEV. CASINGHEAD 5123'

20. TOTAL DEPTH, MD & TVD 6225' 21. PLUG, BACK T.D., MD & TVD 6193' 22. IF MULTIPLE COMPL., HOW MANY N/A 23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6110'-6119' J Sandstone 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP; FDC-CNL-GR-CAL 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	262'	12-1/4"	250 sxs C1 "G" w/ 3% KCL	None
4-1/2"	10.5#	6225'	7-7/8"	225 sxs C1 "G" w/ 10% A-	10 None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6011'	

31. PERFORATION RECORD (Interval, size and number) 6110-6116', 2 SPF, 12 shots (.36" dia)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6110-6116'	1000 gal 7-1/2% SAN-1, 643 bbls gelled wet & 50,000# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION 12/12/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-1/2" RWAC pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/12	24	N/A		87	--	98	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COER)
N/A	N/A		87	--	98	40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel. TEST WITNESSED BY David Craig

35. LIST OF ATTACHMENTS DST, well history.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Russ E. Gillis TITLE Petroleum Engineer DATE 1/03/83

DVR
TJP
HHM
JAM
JJD
RLS
JCM

See Spaces for Additional Data on Reverse Side

X
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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J ss	6110'	6119'	<p>DST #1 Interval: 6102-6125' IFP, TO w/ weak blow to bmt of bucket in 75 min. Increased to 9 ounces in 90 min. FFP, TO w/ weak blow to btm of bucket in 15 min. Stabilized to 10.5 ounces for remainder of period. Rec: 482' SO&GCM, 180' SOC&HGCM, 86' O&GCM. IHHP 3345#, 90 min IFP 212/336#, 180 min ISIP 814#, 60 min FFP 336/336#, 60 min FSIP 814#, FHHP 3239#.</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Bentonite Mkr	5948'	
"D" Sd	6042'	
"J ₁ " Sd	6099'	
"J ₂ " Sd	6147'	

