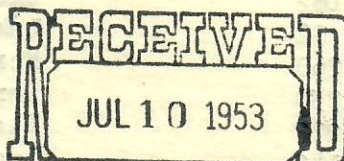


Locate
Well
Correctly

OFFICE OF STATE OIL INSPECTOR
Oil and Gas Conservation
Department



LOG OF OIL AND GAS WELL



OIL & GAS
CONSERVATION COMMISSION

Company Ginther, Warren & Ginther Address Box 769, Sterling, Colo.
State or Patented Pat Field Noonen Ranch State Colorado
Well No. 2 Sec. 24 T. 3S R. 59W Meridian 6 County Adams
(N) (E)
Location 2310 Ft. (S) of N Line and 1650 Ft. (W) of W line of Elevation 5201
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 22, 1953

Signed R. G. Warren
Title Asst

The summary on this page is for the condition of the well as above date.
Commenced drilling 5-12, 1953 Finished Drilling 6-16 1953

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated From to	Purpose
10-3/4	32.75	8	Spang	159	Guide	-----	-----	Surface

MUDDING AND CEMENTING RECORD

Size	Where Set	No. Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
10-3/4	164' K.B.	100	Plug		

PLUGS AND ADAPTERS

Heaving plug-Material _____ Length _____ Depth Set _____
Adapters-Material _____ Size _____

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

TOOLS USED

Rotary Tools used from 0 ft. to 7510 ft. and from _____ ft. to _____ ft.
Cable tools were used from _____ ft. to _____ ft. and from _____ ft. to _____ ft.

DATES

_____ 19 _____ Put to producing _____ 19 _____
The production for the first 24 hours was _____ barrels of fluid of which
% was oil, % emulsion; % sediment. Gravity Be, _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft.
of gas _____. Rock Pressure, lbs. per sq. in _____

EMPLOYEES

Driller _____, Driller
Driller _____, Driller

FORMATION RECORD

From	To	Total Feet	Formation
Surface	5275	5275	Pierre Shale
5275	5685	410	Niebrara Shale
5685	5729	44	Fort Hays L.S.
5729	5805	76	Carlile Sh.
5805	6036	231	Greenhorn L.S. & Sh.
6036	6186	150	Graneros Sh. & "D" Sand (D6132-6145)
6186	6268	82	Dakota "J" Sand

FROM

TO

FEET

FORMATION

6268
6450
6542
6802
7152
7369

6450
6542
6802
7152
7369
7510

182
92
260
350
217
142

Skullareek Sh.
Lakota Sd. & Sh.
Morrison Sd. & Sh.
Permian Sh, Ls. & Anhy.
Blaine Anhy., Dol, Sh.
Lyons Sd. Sh. & Anhy.

OIL & GAS

CONSERVATION COMMISSION

Address: Box 200, Sterling, Colo.

Company: Denver & Northern

Location: 1/2 Sec. 36, T. 23 N., R. 23 W., Adams Co., Colorado

(2)

Location: 1/2 Sec. 36, T. 23 N., R. 23 W., Adams Co., Colorado

(Depth from surface to base of formation)

The information given here is a complete and correct record of the well and all

work done thereon so far as can be determined from all available records.

Signed: *[Signature]*

Title:

Date: June 22, 1933

The summary on this page is for the completion of the well as shown here.

Completed drilling: 1-33

WELL DEPTH IN FEET

No. 1 from 0 to 182

No. 2 from 182 to 260

No. 3 from 260 to 350

No. 4 from 350 to 467

No. 5 from 467 to 619

CASING RECORD

Kind of Casing: 2 1/2" Galvanized Steel

Length: 100 ft.

Weight: 10 lbs. per foot

Remarks: Casing set in 182 ft. hole.

MEASURING AND TESTING RECORD

Time: 10:00 A.M.

Amount of water used: 100 gal.

Remarks: Water used for testing.

FLUIDS AND ADJUSTERS

Fluid: Oil

Adjuster: 1/2" Galvanized Steel

EXHAUSTING RECORD

Exhaustive used: 100 gal.

Remarks: Exhaustive used for testing.

TOOLS USED

Tools used: 1/2" Galvanized Steel

Remarks: Tools used for testing.

DATE

Date: June 22, 1933

Remarks: Date of testing.

Remarks: Date of testing.

Remarks: Date of testing.

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Remarks: Date of testing.

Remarks: Date of testing.

Remarks: Date of testing.

FORMATION RECORD

Formation: Skullareek Sh.

Formation: Lakota Sd. & Sh.

Formation: Morrison Sd. & Sh.

Formation: Permian Sh, Ls. & Anhy.

Formation: Blaine Anhy., Dol, Sh.

Formation: Lyons Sd. Sh. & Anhy.

Formation: Skullareek Sh.

Formation: Lakota Sd. & Sh.