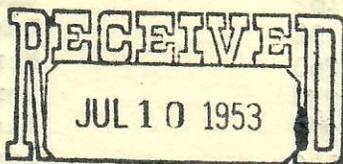


Locate Well Correctly

OFFICE OF STATE OIL INSPECTOR  
Oil and Gas Conservation  
Department



LOG OF OIL AND GAS WELL



OIL & GAS  
CONSERVATION COMMISSION

Company Ginther, Warren & Ginther Address Box 769, Sterling, Colo.  
State or Patented Pat Field Noonen Ranch State Colorado  
Well No. 2 Sec. 24 T. 3S R. 59W Meridian 6 County Adams  
(N) (E)  
Location 2310 Ft. (S) of N Line and 1650 Ft. (W) of W line of Elevation 5201  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 22, 1953

Signed R.G. Warren  
Title Asst

The summary on this page is for the condition of the well as above date.  
Commenced drilling 5-12, 1953 Finished Drilling 6-16 1953

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated From to	Purpose
10-3/4	32.75	8	Spang	159	Guide	-----	-----	Surface

MUDDING AND CEMENTING RECORD

Size	Where Set	No. Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
10-3/4	16 1/2' K.B.	100	Plug		

PLUGS AND ADAPTERS

Heaving plug-Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters-Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

TOOLS USED

Rotary Tools used from 0 ft. to 7510 ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
Cable tools were used from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

DATES

\_\_\_\_\_ 19 \_\_\_\_\_ Put to producing \_\_\_\_\_ 19 \_\_\_\_\_  
The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which  
% was oil, % emulsion; % sediment. Gravity Be, \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft.  
of gas \_\_\_\_\_. Rock Pressure, lbs. per sq. in \_\_\_\_\_

EMPLOYES

Driller \_\_\_\_\_, Driller  
Driller \_\_\_\_\_, Driller

FORMATION RECORD

From	To	Total Feet	Formation
Surface	5275	5275	Pierre Shale
5275	5685	410	Niebrara Shale
5685	5729	44	Fort Hays L.S.
5729	5805	76	Carlile Sh.
5805	6036	231	Greenhorn L.S. & Sh.
6036	6186	150	Graneros Sh. & "D" Sand (D6132-6145)
6186	6268	82	Dakota "J" Sand

FROM	TO	FEET	FORMATION
6268	6450	182	Skullareek Sh.
6450	6542	92	Lakota Sd. & Sh.
6542	6802	260	Morrison Sd. & Sh.
6802	7152	350	Permian Sh, ls. & Anhy.
7152	7369	217	Blaine Anhy., Dol, Sh.
7369	7510	142	Lyons Sd. Sh. & Anhy.

CONSERVATION COMMISSION  
 OIL & GAS

The information furnished hereon is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Stratigraphic Column

Top of Skullareek Sh. 6450  
 Top of Lakota Sd. & Sh. 6542  
 Top of Morrison Sd. & Sh. 6802  
 Top of Permian Sh, ls. & Anhy. 7152  
 Top of Blaine Anhy., Dol, Sh. 7369  
 Top of Lyons Sd. Sh. & Anhy. 7510

Size	Weight	Kind of	Perforated	Process

Flow	Pressure	Temperature	Direction

Tool	Quantity	Date	Remarks

It was well on 1st per 24 hours  
 2 was 011  
 The production for the first 24 hours was  
 Part to producing  
 Part to producing

From	Surface	Total feet
6268	6268	6268
6450	6450	6450
6542	6542	6542
6802	6802	6802
7152	7152	7152
7369	7369	7369
7510	7510	7510