

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax 894-2109



RECEIVED
JUN . 6 00
COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 94090		Contact Name & Phone Number	24 hour notice required, contact: @ _____												
Name of Operator: Walsh Production, Inc.		Frank Walsh													
Address: P. O. Box 30		No: 970-522-1839	Complete the Attachment Checklist												
City: Sterling State: CO Zip: 80751		Fax: 970-522-2535													
API Number: 05-001-05029 OGCC Lease No: 03002		Other wells this lease? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	<table border="1"> <tr> <th></th> <th>Opr</th> <th>OGCC</th> </tr> <tr> <td>Wellbore Diagram</td> <td></td> <td></td> </tr> <tr> <td>Cement Job Summary</td> <td></td> <td></td> </tr> <tr> <td>Wireline Job Summary</td> <td></td> <td></td> </tr> </table>		Opr	OGCC	Wellbore Diagram			Cement Job Summary			Wireline Job Summary		
	Opr	OGCC													
Wellbore Diagram															
Cement Job Summary															
Wireline Job Summary															
Well Name: Noonon Number: #1															
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW Sec. 24-T3S-R59W															
County: Adams Federal, Indian or State lease number:															
Field Name: Noonon Ranch Field Number: 60000															

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
 Casing to be pulled: ☐ No ☒ Yes Top of casing cement: _____
 Fish in hole: ☒ No ☐ Yes If yes, explain details below: _____
 Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below: _____
 Details: _____

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing Size	Casing Depth	Cement Top	Stage Cement Top
10 3/4	250		
7	6185		
5 1/2	6095-6197		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 20 with 6180 sks cmt on top. CIBP #2: Depth 400 with 450 sks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set 20 sks cmt from 6180 ft. to 6100 ft. in <input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
Set 40 sks cmt from 500-530 ft. to 400-450 ft. in <input type="checkbox"/> Casing <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Annulus

Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

Set 40 SKS 1/2 in 1/2 out surface casing from 300 ft. to 180 ft.
 Set 10 SKS @ surface
 Cut 4 feet below ground level, weld on plate
 Set _____ SKS in rat hole Dry-Hole Marker: ☐ No ☐ Yes
 Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing. Plugging date: _____
 *Wireline contractor: _____
 *Cementing contractor: _____
 Type of cement and additives used: _____
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Frank H. Walsh

Signed: [Signature] Title: Vice-President Date: 6-5-00

OGCC Approved: [Signature] Title: Sr Engineer Date: 6/8/00

CONDITIONS OF APPROVAL, IF ANY:

Note: plug depth change from 500' to 550'

48 Hour PA Notice required.
 Contact COGCC NE Area Engineer
 Ed Binkley @ (970) 842-4465

	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A	NW	NW	04	030S	0590W	S	MORRIS R			
B	NW	NW	04	030S	0590W	S	MORRIS RAYMOND		260	400
C	NW	NW	04	030S	0590W	S	CHURCH HAROLD	306		
D	NW	NE	05	030S	0590W	S	DELIGHT CHURCH	90		
E	NE	NW	05	030S	0590W	S	MORRIS RAYMOND J	120	100	120
F	NE	NW	14	030S	0590W	S	NOONEN LAND COMP	130	110	130
G	NE	NE	19	030S	0590W	S	COWELL LEE	200	160	200
H	SW	SW	21	030S	0590W	S	PRICE JR RICHARD	90		
I	SW	SE	26	030S	0590W	S	NOONEN JIM E	125	107	125
J	SW	SE	26	030S	0590W	S	DOWNING RALPH E	102		
K	NW	SW	29	030S	0590W	S	PRICE JR RICHARD	130		
L	SE	SW	29	030S	0590W	S	ASH ELMER	159		
M	SE	SW	29	030S	0590W	S	LINNEBUR LLOYD			
N	SE	SW	29	030S	0590W	S	LINNEBUR LLOYD			
O	SE	SW	29	030S	0590W	S	LINNEBUR LLOYD			
P	SE	SW	29	030S	0590W	S	LINNEBUR LLOYD			
Q	SW	SW	31	030S	0590W	S	COWELL LAWRENCE	200	140	200
R	NE	SE	32	030S	0590W	S	RICO PLACIDO	206		
S	NW	SW	32	030S	0590W	S	HANKS HARRY JR	200	175	200
T	NW	NW	34	030S	0590W	S	PRICE RICHARD JR	180		

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit

LOCATION: SW1/4 OF NW1/4 OF SEC. 24, T.3S., R.59W. (1650 NSL, 990 WSL)

LOCATION IS WITHIN THE KIOWA BIJOU DESIGNATED GROUND WATER BASIN

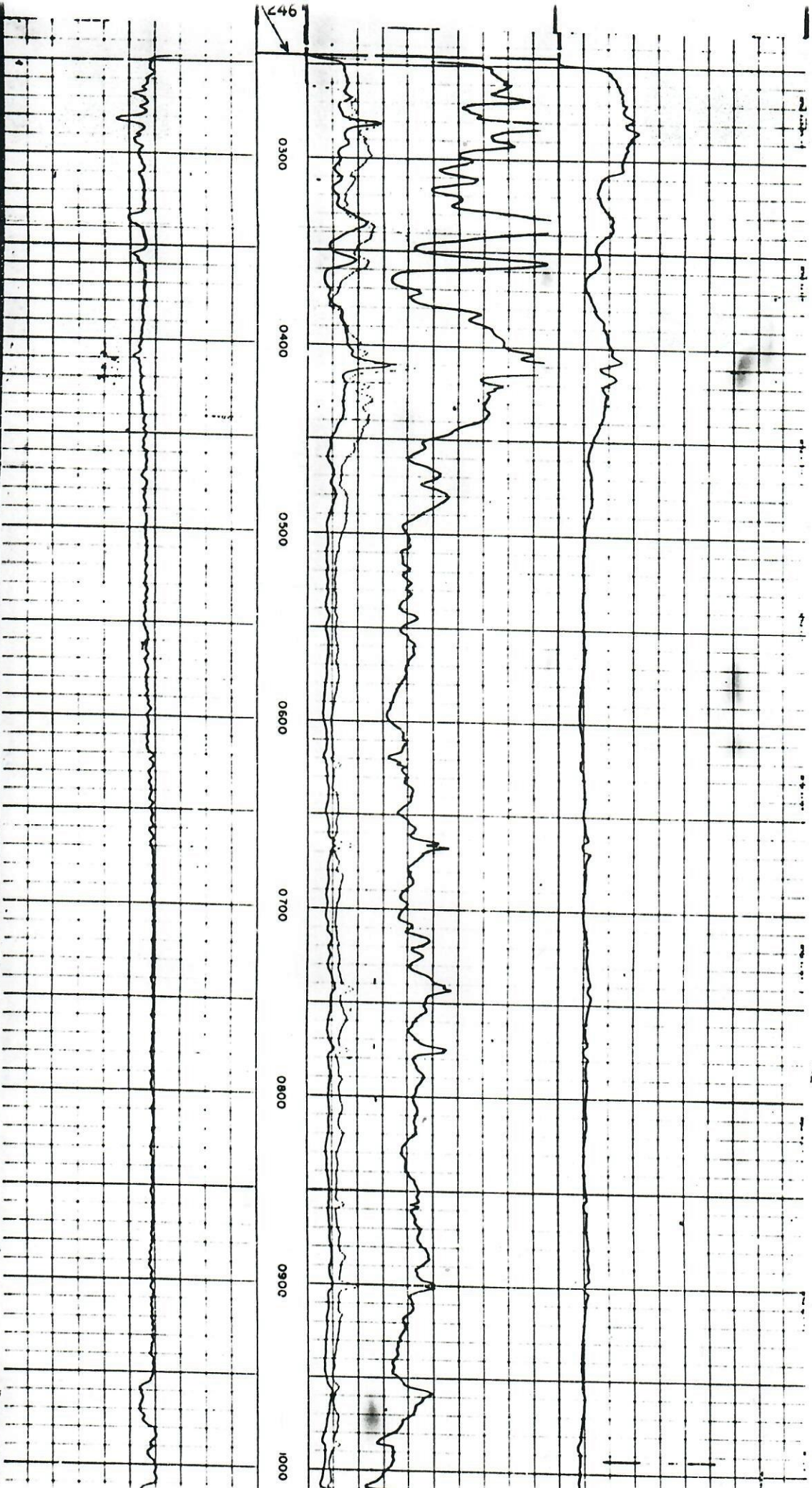
Ground Elevation: 5190

Number of Acres: 40

AQUIFER	ELEVATION		NET SAND	DEPTH TO		ANNUAL APPROP A-F	STATUS
	BOT.	TOP		BOT.	TOP		
UPPER DAWSON	----	----	----	----	----	----	---
LOWER DAWSON	----	----	----	----	----	----	---
DENVER	----	----	----	----	----	----	---
UPPER ARAPAHOE	----	----	----	----	----	----	---
LOWER ARAPAHOE	----	----	----	----	----	----	---
LARAMIE-FOX HILLS	4708	4936	127.3	482	254	7.64	NT

note: E indicates location is at aquifer boundary and values
may be more approximate.

want to do another (Y/N) (press P to print)



6

Rev 2/88

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Field Name: Noonan Ranch Field Number: 60000	

24 hour notice required, contact:

@

Complete the
Attachment Checklist

Wellbore Diagram	Or	OGCC
Cement Job Summary		
Wireline Job Summary		

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Set sks cmt from ft. to ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set sks cmt from ft. to ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set 40 sks cmt from 500 ft. to 400 ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Perforate and squeeze @ ft. with SKS	Leave at least 100 ft. in casing	
Perforate and squeeze @ ft. with SKS	Leave at least 100 ft. in casing	
Perforate and squeeze @ ft. with SKS	Leave at least 100 ft. in casing	
Set 40 SKS 1/2 in 1/2 out surface casing from 300 ft. to 180 ft.		
Set 10 SKS @ surface		
Cut 4 feet below ground level, weld on plate	Dry-Hole Marker: <input type="checkbox"/> No <input type="checkbox"/> Yes	
Set SKS in rat hole	Set SKS in mouse hole	

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