

OGCC FORM 14B



00416522

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

MECHANICAL INTEGRITY REPORT

0 min 370 psi
5 min 360 psi
10 min 355 psi
15 min 350 psi

NOV 28 1994

Facility Number	API Number 25-001-050970	Well Name and Number Noonan #1
Field Noonan Ranch	Location (1/4, Sec., Twp., Rng.) NE-SW-NW-Sec. 24-T35-R57W	
Operator Walsh Prod.		
Operator Address PO Box 30		City Sterling
Operator's Representative at Test Randy Barten		State CO
		Zip Code 80751
		Area Code Phone Number (303) 522-1839

1. If both Part I and Part II are not completed, the mechanical integrity test cannot be approved and will be returned to the operator.
2. Prior to performing any required pressure test, notice must be given to the Commission.

3. A pressure chart must accompany this report, if the pressure test was not witnessed by a state representative.
4. Facility numbers and API numbers are available at the Commission upon request.

PART I (Choose one of the following options)

- ☒ 1. Pressure test - (Pressure tests should be a minimum of 15 minutes, at 300 psi or minimum injection pressure whichever is greater. A minimum 300 psi differential pressure must be maintained between tubing and tubing/casing annulus pressures.)

Packer set at 6177' above a 5 1/2" liner in open hole not cemented.

A. Well Data at Time of Test

Tubing Size 2 1/2"	Tubing Depth 580'	Top Packer Depth 5812'	Multiple Packers Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Bridge Plug Depth	Injection Zone(s), name J sand	Injection Interval (gross) 6177-6243'	
Isolation Method <input type="checkbox"/> Perforations <input checked="" type="checkbox"/> Open Hole	Test Witnessed by State Rep. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

B. Casing Test Data

Test Date 11/21-94	Well Status During Pressure Test Injecting <input checked="" type="checkbox"/> Shut-in <input type="checkbox"/> Open <input type="checkbox"/>	Date of Last Approved MIT
Starting Casing Press. 300 psi	Final Casing Press. 350 psi	Pressure Loss or Gain During Test -20 psi
Initial Tubing Press.	Tubing Press. - 5 min	Tubing Press. - 10 min
		Tubing Press. - 15 min

- ☐ 2. Monitoring Tubing - Casing Annulus Pressure

Procedure must be approved prior to initiation and only after satisfactorily passing an initial pressure test.

Date of Pressure Test	Test Pressure	Date Pressure Test Approved	Monitoring to start (Month, Year)
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- ☐ 3. Alternate Test Approved by Director (See Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

PART II (Choose one of the following options) Attach records, charts, logs where appropriate.

- ☐ 1. Cementing Records - (valid only for injection wells in existence prior to July 1, 1980)

	Casing Size	Hole Size	Depth Set	No. Sacks Cement	Calculated Cement Tops
Surface Casing					
Production Casing					
Stage Tool					

- ☐ 2. Tracer Survey

Test Date

- ☐ 4. Temperature Survey

Test Date

- ☐ 3. CBL or equiv.

Test Date

- ☐ 5. Alternate Test Approved by Director

(See Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

I hereby certify that the statements herein made are true and correct.

Signed Randy BartenTitle Co. Rep.Date 11-21-94

For State Use:

Approved by Sam Pothe

Conditions of approval, if any:

Title EngineerDate 11/21/94

TA'D well.

(PM)

TOTAL P.01