



OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED  
MAY 14 1976

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
E. Doyle Huckabay, Ltd.

3. ADDRESS OF OPERATOR  
1706 Security Life Building Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface 1790' FSL 590'FWL  
 At top prod. interval reported below same  
 At total depth same

14. PERMIT NO. #76 185  
DATE ISSUED 3-16-76

5. LEASE DESIGNATION AND SERIAL NO.  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME Amoco-Price  
 9. WELL NO. 1-21  
 10. FIELD AND POOL, OR WILDCAT Wildcat  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4 SW/4 21-3S-59W  
 12. COUNTY Adams  
 13. STATE Colo.

15. DATE SPUDED 3-23-76  
 16. DATE T.D. REACHED 3-31-76  
 17. DATE COMPL. (Ready to prod.) 5-3-76  
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4936 GR 4942 KB  
 19. ELEV. CASINGHEAD 4936

20. TOTAL DEPTH, MD & TVD 6203'  
 21. PLUG, BACK T.D., MD & TVD 6158'  
 22. IF MULTIPLE COMPL., HOW MANY  
 23. INTERVALS DRILLED BY  
 ROTARY TOOLS X  
 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
6091 - 1099 "J" sand  
 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN IES ans FDC Gr  
 27. WAS WELL CORED YES  NO  (Submit analysis)  
 DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	185	12 1/4	200sx Reg w/2% CaCl	HMM
5 1/2	15.5#	6202	7 7/8	150 sx 50/50 Pozmix 3% salt	IAM
					JJD

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6140	none

31. PERFORATION RECORD (Interval, size and number)  
6091-1099 (Hyper Jet II 24 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6091-1099	500 gal 15% NEHCl
	40,000 gel Super E
	46,000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION 5-3-76  
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping  
 WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-6-76	24	-	→	50	7.5	150	150

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	0	→	50	7.5	150	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) used on lease or vented  
 TEST WITNESSED BY R. L. Comer

35. LIST OF ATTACHMENTS  
DST Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 5-11-76

DVR	<input checked="" type="checkbox"/>
FIP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
IAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
COH	<input checked="" type="checkbox"/>
COM	<input checked="" type="checkbox"/>

