



00416434

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
MAY 14 1976

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR E. Doyle Huckabay, Ltd.						5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Amoco-Price 9. WELL NO. 1-21 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4 SW/4 21-3S-59W	
3. ADDRESS OF OPERATOR 1706 Security Life Building Denver, Colorado 80203						12. COUNTY Adams	13. STATE Colo.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1790' FSL 590'FWL At top prod. interval reported below same At total depth same						14. PERMIT NO. #76 185 DATE ISSUED 3-16-76	
15. DATE SPUDDED 3-23-76	16. DATE T.D. REACHED 3-31-76	17. DATE COMPL. (Ready to prod.) 5-3-76 (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4936 GR 4942 KB	19. ELEV. CASINGHEAD 4936			
20. TOTAL DEPTH, MD & TVD 6203'	21. PLUG, BACK T.D., MD & TVD 6158'	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6091 - 1099 "J" sand						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES ans FDC Gr						27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24#	185	12 1/4	200sx Reg w/2% CaCl		HMM	
5 1/2	15.5#	6202	7 7/8	150 sx 50/50 Pozmix 3% salt		IAM	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6140	none
31. PERFORATION RECORD (Interval, size and number) 6091-1099 (Hyper Jet II 24 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				6091-1099	500 gal 15% NEHCl		
					40,000 gal Super E		
					46,000# 20/40 sand		
33. PRODUCTION							
DATE FIRST PRODUCTION 5-3-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 5-6-76	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 50	GAS—MCF. 7.5	WATER—BBL. 150	GAS-OIL RATIO 150
FLOW. TUBING PRESS. -	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 50	GAS—MCF. 7.5	WATER—BBL. 150	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) used on lease or vented						TEST WITNESSED BY R. L. Comer	
35. LIST OF ATTACHMENTS DST Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE 5-11-76			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.



GEOLOGIC MARKERS

[illegible]