

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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MAY 20 1976

COLO. OIL & GAS CONS. COMM.



00416444

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK
 DRILL DEEPEN REENTER
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE
 2. NAME OF OPERATOR
 E. Doyle Huckabay, Ltd. 534-0763
 3. ADDRESS OF OPERATOR
 1706 Security Life Bldg., Denver, Colorado 80202
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface SE/4 NW/4 200' W. of Center- Sec. 21
 At proposed prod. zone same
 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 13 miles northeast of Deer Trail, Colorado
 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 660' App.
 16. NO. OF ACRES IN LEASE*
 480
 17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
 80 (E/2 NW/4)
 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1130' App.
 19. PROPOSED DEPTH "J"
 6300'
 20. ROTARY OR CABLE TOOLS
 Rotary
 21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 **Est. 4978' Gr. 4984' K.B.
 22. APPROX. DATE WORK WILL START
 May 24, 1976

5. LEASE DESIGNATION AND SERIAL NO.
 Fee
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 -
 7. UNIT AGREEMENT NAME
 -
 8. FARM OR LEASE NAME
 Amoco-L & L Land Co.
 9. WELL NO.
 1-21
 10. FIELD AND POOL, OR WILDCAT
 Wildcat
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 21 T3S-R59W
 12. COUNTY
 Adams
 13. STATE
 Colorado

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	225' K.B.	75 sx m/1

Blanket

DVR	
FJP	
HMM	✓
JAM	✓
JJD	
GCH	
COM	Plot ✓

* DESCRIBE LEASE

T3S-R59W
 Adams County, Colorado
 Section 21: W/2, SE/4.
 Containing 480 acres m/1

ck. 60

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED E. Doyle Huckabay TITLE General Partner DATE May 18, 1976

(This space for Federal or State Office use)

PERMIT NO. 76 391 APPROVAL DATE _____
 APPROVED BY [Signature] TITLE DIRECTOR
 O & G CONS. COMM. DATE MAY 20 1976
 CONDITIONS OF APPROVAL, IF ANY:

** Will be furnished when well is staked.

76-391

See Instructions On Reverse Side

A.P.I. NUMBER
 05-001-7146

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