



00416443

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

RECEIVED

JUN 8 1976

COLO. OIL & GAS CONS. COMM.

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other [ ]
b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other D & A

2. NAME OF OPERATOR: E. Doyle Huckabay, Ltd.

3. ADDRESS OF OPERATOR: 1706 Security Life Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: SE/4 NW/4 200' W of Center-Sec. 21
At top prod. interval reported below: same
At total depth: same

14. PERMIT NO.: 76 391 DATE ISSUED: 5/20/76

15. DATE SPURRED: 5/25/76 16. DATE T.D. REACHED: 6/2/76 17. DATE COMPL. (Ready to prod.): 6/2/76 18. ELEVATIONS (DF, REB, RT, GR, ETC.): 4982' Gr. 4988' K.B.

20. TOTAL DEPTH, MD & TVD: 6240' 21. PLUG, BACK T.D., MD & TVD: 22. IF MULTIPLE COMPL., HOW MANY: 23. INTERVALS DRILLED BY: 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: IES - FDC/GR 27. WAS WELL CORED YES [ ] NO [X] (Submit analysis) DRILL STEM TEST YES [X] NO [ ] (See reverse side)

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED.

29. LINER RECORD and 30. TUBING RECORD Tables with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Tables.

33. PRODUCTION DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump), WELL STATUS (Producing or shut-in)

Flow and Pressure Data: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: E. Doyle Huckabay TITLE: General Partner DATE: 6/7/76

See Spaces for Additional Data on Reverse Side

DVR [ ] FJP [ ] HMM [ ] JAM [ ] JJD [ ] GCH [ ] CCM [ ]

X

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	6042'		DST #1 From 6118'-6160'
"J" Sand	6103'		Open 1 hour, shut-in 1 hour. No initial shut-in. Opened with very weak blow. Dead after 30 minutes. Recovered 25' mud. IFP 87#, FFP 87#, SIP 1103#, IH 3235#, FH 3185#. Sample Chamber had 1800 ccs mud.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

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RECORDED