



Contractor Denton Brothers
Rig No. 1
Spot SW-NE
Sec. 25
Twp. 3 S
Rng. 58 W
Field Wildcat
County Adams
State Colorado
Elevation --
Formation J-Sand #2

Top Choke 1" **COLD**
Bottom Choke 3/4"
Size Hole 7 7/8"
Size Rat Hole --
Size & Wt. D. P. 4" 14.40
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 455'
Total Depth 5672'
Interval Tested 5518-5558'
Type of Test Inflate
Straddle

DEC 15 1980

Flow No. 1 15 * Min.
Shut-in No. 1 60 * Min.
Flow No. 2 30 * Min.
Shut-in No. 2 60 * Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom
Hole Temp. 180° F
Mud Weight 9.6
Gravity --
Viscosity 120

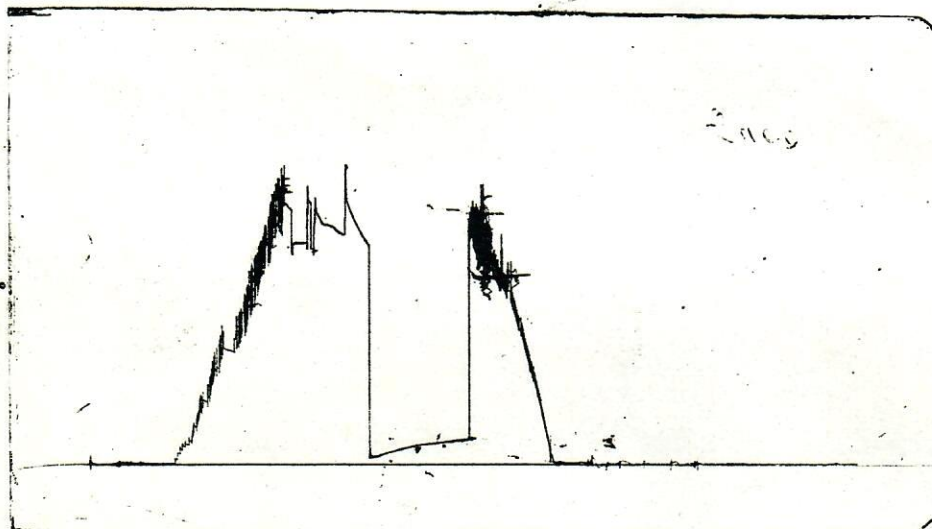
Tool opened @ 3:00 AM

Outside Recorder

PRD Make Kuster K-3
No. 13435 Cap. 5400 @ 5528'

Press	Corrected
Initial Hydrostatic A	2982
Final Hydrostatic K	2773
Initial Flow B	74
Final Initial Flow C	277
Initial Shut-in D	--
Second Initial Flow E	--
Second Final Flow F	--
Second Shut-in G	--
Third Initial Flow H	--
Third Final Flow I	--
Third Shut-in J	--

Lynes Dist. Sterling, Co.
Our Tester: David Pickering
Witnessed By: --



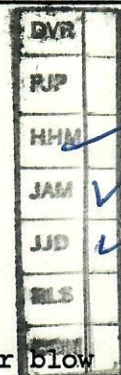
Did Well Flow - Gas no Oil no Water no
RECOVERY IN PIPE: 749' Total fluid
344' Water = 3.41 bbl.
405' Mud = 1.98 bbl.

Top Sample R.W.: 3.5 @ 86° F = 1500 ppm. Cl.
Middle Sample R.W.: 2.8 @ 84° F = 1900 ppm. Cl.
Bottom Sample R.W.: 2.8 @ 84° F = 1900 ppm. Cl.

Blow Description:

1st Flow: Tool opened with a weak blow; increased to a 3" underwater blow at end of flow period.

* Charts indicate tool was not shut-in for the intended times, therefore, the test actually consisted of a 165 minute flow period.



Operator Platte Valley Petroleum Energy
Address 2480 West 26th Ave., Suite 180 B
Denver, Colorado 80211
Well Name and No. Kalcevic #1
Ticket No. 20297
Date 8-1-80
DST No. 3
No. Final Copies 5

LYNES, INC.

Sampler Report

Company Platte Valley Petroleum Energy Date 8-1-80
Well Name & No. Kalcevic #1 Ticket No. 20297
County Adams State Colorado
Test Interval 5518-5558' DST No. 3

Total Volume of Sampler: 2100 cc.

Total Volume of Sample: 2050 cc.

Pressure in Sampler: None psig

Oil: None cc.

Water: None cc.

Mud: 2050 cc.

Gas: None cu. ft.

Other: None

Sample R.W.: 2.8 @ 84°F = 1900 ppm. Cl.

Resistivity

Make Up Water _____ @ _____ of Chloride Content _____ ppm.

Mud Pit Sample R.W. 3.0 @ 90°F of Chloride Content 1450 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On location

Remarks: _____

6

LYNES, INC.
Sampler Report

1/18/78

R G SLIP

FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input checked="" type="checkbox"/>
CGM	<input checked="" type="checkbox"/>

Date Permit Received
07-22-80

PERMIT NO. 80-942

BOND Blanket

Date of Check 07-22-80 ✓
Check # 1810 Amt. \$ 75.00
Name of Company Platte Valley Petro-Energistics

Maker of Check Same
Bank Check Issued On Southwest State Bank
Denver, Colo.

Refund \$ _____ Requested By _____
Date Refund Request Sent to Accounting _____
Remarks _____