

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADODuplicate for Patented and Federal lands.  
Duplicate for State lands.

RECEIVED

NOV 12 1970

5. LEASE DESIGNATION AND SERIAL NO.  
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_b. TYPE OF COMPLETION:  
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Edward Mike Davis d/b/a Tiger Oil Company

3. ADDRESS OF OPERATOR

1810 First National Bank Bldg., Denver, Colo., 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

SE $\frac{1}{4}$ NE $\frac{1}{4}$  - 2040' FNL; 670' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

70-544

DATE ISSUED

10/15/70

12. COUNTY

Adams

13. STATE

Colorado

15. DATE SPUDDED

10/23/70

16. DATE T.D. REACHED

10/28/70

17. DATE COMPL. (Ready to prod.)

10/29/70

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4901' GR

19. ELEV. CASINGHEAD

4901'

20. TOTAL DEPTH, MD &amp; TVD

6261'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,

HOW MANY

23. INTERVALS

DRILLED BY

ROTARY TOOLS

6261'

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Dry Hole

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES; Compensated Formation Density

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	215' KB	12 1/4"	150 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Geological Report; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. L. DURR

TITLE

Geologist

DATE

11/10/70

See Spaces for Additional Data on Reverse Side

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Please see attached Geological Report.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH