

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



Indicate for Patented and Federal lands.
Duplicate for State lands.

RECEIVED

NOV 12 1970

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Flader

9. WELL NO.

#1-6

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

6 - T3S - R59W

2. NAME OF OPERATOR
Edward Mike Davis d/b/a Tiger Oil Company

3. ADDRESS OF OPERATOR
1810 First National Bank Bldg., Denver, Colo., 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SE 1/4 NE 1/4 - 2040' FNL; 670' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 70-544 DATE ISSUED 10/15/70
 12. COUNTY Adams 13. STATE Colorado

15. DATE SPUNDED 10/23/70 16. DATE T.D. REACHED 10/28/70 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 10/29/70 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4901' GR 19. ELEV. CASINGHEAD 4901'

20. TOTAL DEPTH, MD & TVD 6261' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 6261' ROTARY TOOLS CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Dry Hole
 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES; Compensated Formation Density
 27. WAS WELL CORED YES NO (Submit analysis)
 DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	215' KB	12 1/4"	150 sacks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
 DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Geological Report; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. L. DURR TITLE Geologist DATE 11/10/70

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Please see attached Geological Report.			