

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/08/2022

Submitted Date:

11/14/2022

Document Number:

702800931**FIELD INSPECTION FORM**
 Loc ID 335613 Inspector Name: O'Malley, Anna On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283523	WELL	PR	02/28/2006	GW	045-11929	FEDERAL NR 314-2	PR
290656	WELL	PR	11/20/2008	GW	045-14180	FEDERAL RWF 311-11	PR
290657	WELL	PR	11/20/2008	GW	045-14179	FEDERAL RWF 411-11	PR
290658	WELL	PR	11/20/2008	GW	045-14178	FEDERAL RWF 11-11	PR
290660	WELL	PR	11/01/2015	GW	045-14176	FEDERAL RWF 521-11	PR
335639	LOCATION	AC			-	CLOUGH-66S94W 10NWSE	RI

General Comment:

On 11/8/2022, Reclamation Specialist O'Malley conducted an interim reclamation and stormwater inspection at TEP Rocky Mountain LLC's FEDERAL-66S94W/11NWNW Location #335613 in Garfield County, Colorado.

The following compliance issues were observed during this inspection:

- Possible leak at well API #045-11929
- Noxious weeds
- Guy line anchors unmarked
- Interim Reclamation: Pad not adequately reduced

Refer to the "Location," "Inspected Facilities," "Reclamation" and "Stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	OTHER		
Comment:	Previous inspection #700703491 observed load lines missing bull plugs/caps. Inspector required Operator to comply with Rule 603.i by 12/10/2021. Corrective action remains applicable if not addressed.		
Corrective Action:		Date:	
Type	WEEDS		
Comment:	CO List B Noxious Weeds (bull thistle, Scotch thistle) were observed at the northwest of the Location. Weed management required in the 2023 growing season.		
Corrective Action:	Conduct weed management to prevent further establishment and spread of noxious weeds; ongoing weed management required until location passes final reclamation.	Date:	05/01/2023
Type	STORAGE OF SUPL		
Comment:	Equipment stored on site. Approved per Form 4 document #402963823.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	283523	Type:	WELL	API Number: 045-11929 Status: PR Insp. Status: PR
Producing Well				
Comment:	Well API #045-11929 cellar inundated with fluid. Potential gas leak observed; bubbles rising up in fluid in two areas of the cellar. Reclamation Specialist contacted Mike Gardner of TEP by phone at 14:57 on 11/8/22 to inform him of the potential leak. Mr. Gardner indicated that a technician would be dispatched to investigate the potential issue. At 16:32 Mr. Gardner called to inform Reclamation Specialist that there was a casing valve leak, packing was added to address the issue and bubbling had stopped.			
Corrective Action:	Please submit an FIRR detailing work completed.			Date: 11/09/2022
Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.				
Facility ID:	290656	Type:	WELL	API Number: 045-14180 Status: PR Insp. Status: PR
Facility ID:	290657	Type:	WELL	API Number: 045-14179 Status: PR Insp. Status: PR
Facility ID:	290658	Type:	WELL	API Number: 045-14178 Status: PR Insp. Status: PR
Facility ID:	290660	Type:	WELL	API Number: 045-14176 Status: PR Insp. Status: PR
Facility ID:	335639	Type:	LOCATION	API Number: - Status: AC Insp. Status: RI

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? FailComment At least three (3) unmarked anchors were observed.Corrective Action Install proper guy line markers per Rule 1003.a or remove anchors if equipment unnecessary.Date 11/28/2022

1003b. Area no longer in use? Fail Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
 Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? F

Comment Refer to the "Location" section of this inspection report for weed control corrective action.

Areas of the location not needed for production, or no longer in use (except at the southeast portion of the well pad) have been reduced and reclaimed. Interim areas are vegetated with native perennial grasses (bluebunch wheatgrass), native shrubs (fourwing saltbush) and introduced forbs (yellow sweet clover).

Approximately 0.25 acres of unused pad remains at the southeast of the wells. Area is subject to 1003 interim reclamation rules.

Corrective Action Reduce areas no longer needed for production by 5/1/2023. If areas are reasonably needed for production activities, provide documentation in a factual review that outlines why areas outside a 100 foot radius of the well are necessary for production per Rule 1003.b.

Date 05/01/2023

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding						
Berms						
Ditches						
Other						straw bale
Gravel						
Compaction						
Rip Rap						
Sediment Traps						

Comment: At the time of this inspection, stormwater and sediment control BMPs have been installed and appear to be in proper functioning condition. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Corrective Action: _____

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702800932	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5914880