

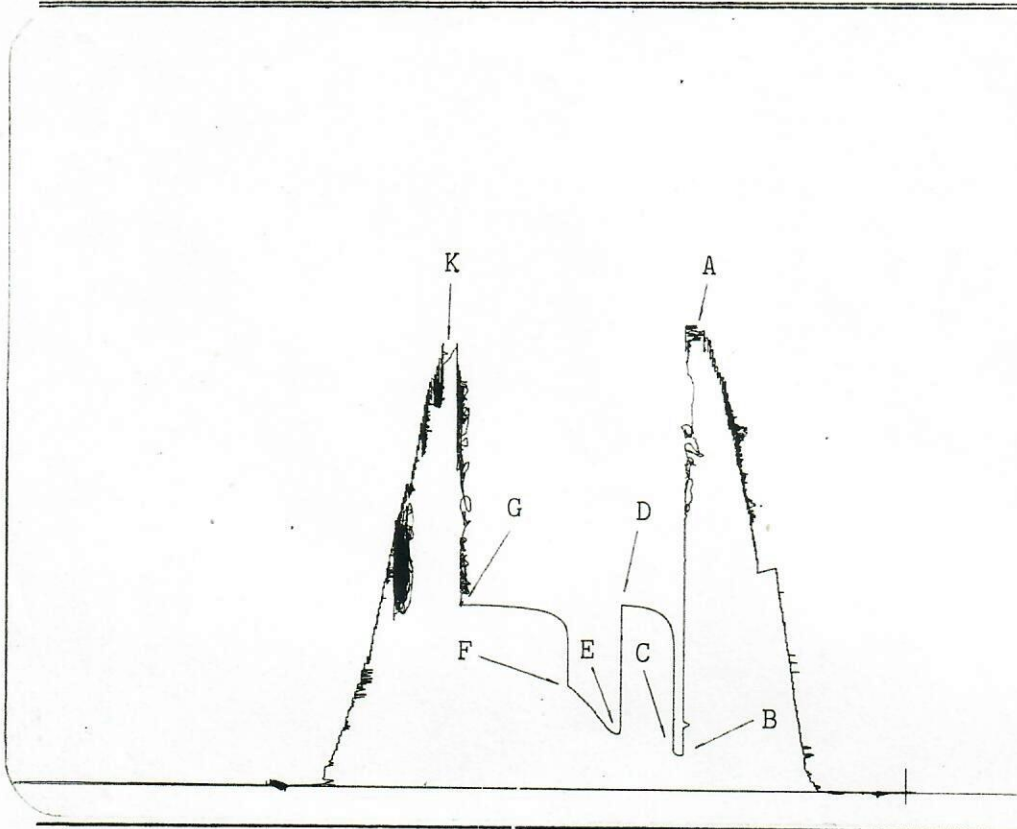


Mile-Hi Testers, Inc.

Champlin Petroleum Co.
Operator

#1 Downing 33-29
Well Name and No.

1
DST No.



Inside Recorder

PRD Make Kuster AK-1
No. 11040 Cap. 5200 @ 5902'

Press		Corrected
Initial Hydrostatic	A	3041
Final Hydrostatic	K	2874
Initial Flow	B	249
Final Initial Flow	C	272
Initial Shut-in	D	1253
Second Initial Flow	E	387
Second Final Flow	F	711
Second Shut-in	G	1241
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

PRD Make _____
No. _____ Cap. _____ @ _____

Press		Corrected
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	

Contractor Gibson Drilling
Rig No. 98
Spot NW-SE
Sec. 29
Twp. 3 S
Rng. 58 W
Field Wildcat
County Adams
State Colorado
Elevation 5116' K.B.

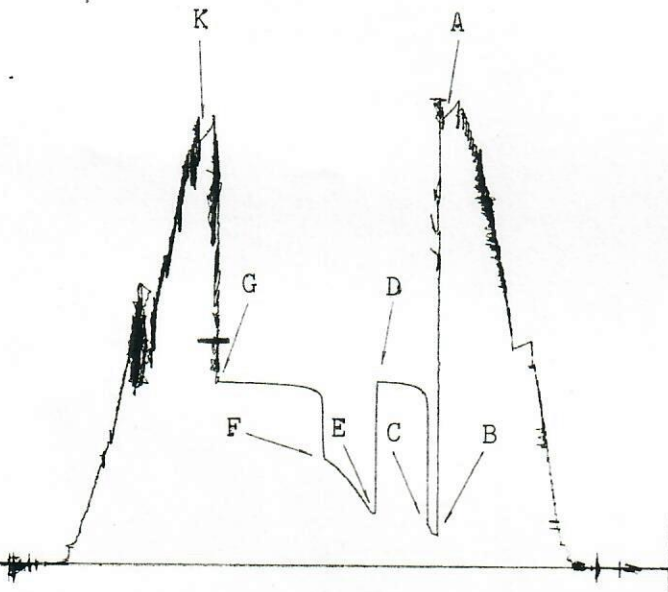
Surface Choke 1"
Bottom Choke 3/4"
Hole Size 7 7/8"
Rat Hole Size --
DP Size & Weight 4 1/2" XH 16.60
Wt. Pipe --
I.D. of DC 2 1/4"
Length of DC 319'
Total Depth 6100'
Type of Test Conventional

Mud Type Not Reported
Weight 9.4
Viscosity 95
Water Loss --
Filter Cake --
Resistivity 3.0 @ 82 °F
1,550 Ppm. NaCl
Bottom
Hole Temp. 165° F

Opened Tool @ 03:40 hrs.
Flow No. 1 (10) 11* min.
Shut-in No. 1 (60) 58* min.
Flow No. 2 (60) 59* min.
Shut-in No. 2 (120) 122* min.
Flow No. 3 None Taken min.
Shut-in No. 3 " " min.
*Corrected

Recorder Type Kuster AK-1
No. 11042 Cap. 5200 psi
Depth 5907 feet
Inside [X] Outside []

Initial Hydrostatic	A	3030
Final Hydrostatic	K	2864
Initial Flow	B	215
Final Initial Flow	C	284
Initial Shut-in	D	1247
Second Initial Flow	E	362
Second Final Flow	F	728
Second Shut-in	G	1240
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--



Pipe Recovery: 1683' Total fluid = 20.93 bbl.
372' Slightly mud cut water = 5.28 bbl.
1311' Water with shows of gas = 15.65 bbl.

Top sample R W 1.50 @ 84° F = 3,250 ppm. NaCl.
Middle sample R W 0.85 @ 82° F = 6,100 ppm. NaCl.
Bottom sample R W 0.85 @ 82° F = 6,100 ppm. NaCl.

Surface blow:

1st flow: Tool opened with a 2" blow, increased to bottom of bucket in 4 minutes and remained through flow period.

2nd flow: Tool opened with a 1 1/2" blow, increased to bottom of bucket in 8 minutes and remained through flow period.

Co. Rep. Mike Arnold
Tester David Pickering

RECEIVED
MAY 6 1982

COLO. OIL & GAS CONS. COMM.

Operator
Champion Petroleum Co.
Box 1257
Englewood, CO 80150

Well Name & No. #1 Downing 33-29
Formation "J" Sand
Test Interval 5926' - 6100'

DST No. 1
Ticket No. 502
Date 4/24/82

RECEIVED

MAY 6 1982

COLO. OIL & GAS CONS. COMM.

Mile-Hi Testers, Inc.

Sampler Report

Company Champlin Petroleum Co. Date 4/24/82
Well Name & No. #1 Downing 33-29 Ticket No. 502
County Adams State Colorado
Test Interval 5926' - 6100' DST No. 1

Total Volume of Sampler: 2100 cc.Total Volume of Sample: 2000 cc.Pressure in Sampler: 200 psigOil: None cc.Water: 2000 cc.Mud: None cc.Gas: 0.08 cu. ft.Other: NoneSample R W - 0.85 @ 72° F = 7,000 ppm. NaCl.

Resistivity

Make Up Water 3.5 @ 74° F of Chloride Content 1,500 ppm.Mud Pit Sample 3.0 @ 82° F of Chloride Content 1,550 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On location.

Remarks: _____

Mile-Hi Testers, Inc.

Champlin Petroleum Co.
Operator

#1 Downing 33-29
Well Name and No.

1
DST No.

RECORDER NO.11042 DEPTH 5907
INITIAL SHUT IN

INITIAL FLOW TIME 11 MINUTES		
O (MIN)	LOG T + O/O	PRESSURE (PSIG)
4	0.574	1173
8	0.375	1193
12	0.282	1201
16	0.227	1218
20	0.190	1225
24	0.163	1230
28	0.143	1234
32	0.128	1237
36	0.115	1240
40	0.105	1242
44	0.096	1244
48	0.089	1245
52	0.083	1246
56	0.077	1246
58	0.075	1247

POINTS USED: 12
EXTRAPOLATED PRESSURE: 1262 PSI
SLOPE: 195 PSI/LOG CYCLE

Mile-Hi Testers, Inc.

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COLO. OIL & GAS CONS. COMM.

Champlin Petroleum Co.
Operator

#1 Downing 33-29
Well Name and No.

1
DST No.

RECORDER NO.11042 DEPTH 5907

FINAL SHUT-IN

TOTAL FLOW TIME 70 MINUTES

O (MIN)	LOG T + O/O	PRESSURE (PSIG)
8	0.989	1173
16	0.730	1196
24	0.592	1209
32	0.503	1215
40	0.439	1219
48	0.390	1223
56	0.352	1226
64	0.320	1229
72	0.294	1231
80	0.273	1233
88	0.254	1235
96	0.237	1237
104	0.223	1238
112	0.210	1239
120	0.199	1240
122	0.196	1240

POINTS USED: 11
EXTRAPOLATED PRESSURE: 1258 PSI
SLOPE: 91 PSI/LOG CYCLE