



STATE OF COLORADO  
AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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DEC 22 1981

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

COLD OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Ladd & Lukowicz, Inc. - Bluegrass Oil Company

3. ADDRESS OF OPERATOR  
1600 Broadway, Ste. 1730, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1980' FWL & 660' FSL (C SE SW)  
At top prod. interval reported below  
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
UPRR-Linnebur  
9. WELL NO.  
1-9  
10. FIELD AND POOL, OR WILDCAT  
Cabin Creek  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 9, T3S, R59W

14. PERMIT NO. 812185 DATE ISSUED 12-10-81

12. COUNTY Adams 13. STATE Colorado

15. DATE SPUNDED 12-11-81 16. DATE T.D. REACHED 12-19-81 17. DATE COMPL. (Ready to prod.) 12-20-81 (Plug & Abd.)

18. ELEVATIONS (DF, RB, RT, GR, ETC.) 5009' GL, 5019' KB 19. ELEV. CASINGHEAD ----

20. TOTAL DEPTH, MD & TVD 6285' 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6285' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC/GR 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	275'	12-1/4"	180 SX.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
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33. PRODUCTION

DATE FIRST PRODUCTION ----- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
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FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. D. Kish TITLE Mgr. of Operations DATE 12-21-81

See Spaces for Additional Data on Reverse Side

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sand	6077'	6121'	Rec'd 240' mud, tr oil, highly gas cut; 300' muddy wtr, hly gas cut, 1841' clear wtr, hly gas cut. Smplr 1300 cc wtr, tr oil, Rw .8 @ 68°. IHP 3118, IF 489-760, ISIP 1489, FF 869-1054, FSIP 1489, FHP 3100.			
"D" Sand	6108'					
"J" Sand	6178'					

RECEIVED  
 DEPARTMENT OF REVENUE  
 JANUARY 26 1981  
 OFFICE OF THE COMMISSIONER  
 STATE OF CALIFORNIA