



STATE OF COLORADO
AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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DEC 22 1981

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLD OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Ladd & Lukowicz, Inc. - Bluegrass Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1600 Broadway, Ste. 1730, Denver, CO 80202		8. FARM OR LEASE NAME UPRR-Linnebur	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FWL & 660' FSL (C SE SW) At top prod. interval reported below At total depth Same		9. WELL NO. 1-9	
14. PERMIT NO. 812185		12. COUNTY Adams	
DATE ISSUED 12-10-81		13. STATE Colorado	
15. DATE SPUDDED 12-11-81	16. DATE T.D. REACHED 12-19-81	17. DATE COMPL. (Ready to prod.) 12-20-81 (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5009' GL, 5019' KB
19. ELEV. CASINGHEAD ----	20. TOTAL DEPTH, MD & TVD 6285'		
21. PLUG BACK T.D., MD & TVD Surface	22. IF MULTIPLE COMPL., HOW MANY --	23. INTERVALS DRILLED BY --	24. ROTARY TOOLS 0-6285'
25. CABLE TOOLS ---			26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			28. WAS DIRECTIONAL SURVEY MADE No
29. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC/GR			
30. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 275'	HOLE SIZE 12-1/4"
CEMENTING RECORD 180 SX.		AMOUNT PULLED ---	
31. LINER RECORD			
SIZE ---	TOP (MD) ---	BOTTOM (MD) ---	SACKS CEMENT ---
SCREEN (MD) ---		TUBING RECORD	
SIZE ---		DEPTH SET (MD) ---	
PACKER SET (MD) ---		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PERFORATION RECORD (Interval, size and number) -----		DEPTH INTERVAL (MD) -----	
AMOUNT AND KIND OF MATERIAL USED -----		34. PRODUCTION	
DATE FIRST PRODUCTION -----		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) -----	
WELL STATUS (Producing or shut-in) P & A		35. LIST OF ATTACHMENTS -----	
DATE OF TEST -----	HOURS TESTED -----	CHOKE SIZE -----	PROD'N. FOR TEST PERIOD -----
OIL—BBL. -----	GAS—MCF. -----	WATER—BBL. -----	GAS-OIL RATIO -----
FLOW. TUBING PRESS. -----	CASING PRESSURE -----	CALCULATED 24-HOUR RATE -----	OIL GRAVITY-API (CORR.) -----
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) -----			TEST WITNESSED BY -----
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>J. D. Kish</u>		TITLE <u>Mgr. of Operations</u>	
DATE <u>12-21-81</u>			

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS	
NAME	TOP
	MEAS. DEPTH TRUE VERT. DEPT H

GEOLOGIC MARKERS

[illegible]