



00230260

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Edward Mike Davis d/b/a Tiger Oil Company**

3. ADDRESS OF OPERATOR  
**1810 1st National Bank Building**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface **SESW Sec 11-3S-59W**  
 At top prod. interval reported below  
 At total depth

14. PERMIT NO. **71-755** DATE ISSUED **10-1-71**

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**UPRR Flader**

9. WELL NO.  
**1-11**

10. FIELD AND POOL, OR WILDCAT  
**W.C.**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**11-3S-59W**

12. COUNTY **Adams** 13. STATE **Colo**

15. DATE SPUNDED **10-3-71** 16. DATE T.D. REACHED **10-9-71** 17. DATE COMPL. (Ready to prod. or Plug & Abd.) **10-9-71** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **5106'-Gr. 5115' KB.** 19. ELEV. CASINGHEAD **9'**

20. TOTAL DEPTH, MD & TVD **6305'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY **X** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **IES - FDC - GR w/caliper** 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>20#</b>	<b>127'</b>	<b>12-1/4"</b>	<b>150 sx</b>	<b>none</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Robert Ozark** TITLE **Geologist** DATE **11-4-71**