

State of Colorado Oil and Gas Conservation Commission

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EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [ ] PERMIT [X] REPORT OGCC PIT NUMBER: 115232

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 66561 Contact Name: ERIN JOSEPH
Name of Operator: OXY USA INC
Address: PO BOX 173779 Phone: (970) 515-1169
City: DENVER State: CO Zip: 80217-3779 Email: ERIN\_JOSEPH@OXY.COM

Pit Location Information

Operator's Pit/Facility Name: DRILL SITE 4 PIT Operator's Pit/Facility Number:
API Number (associated well): 05-
OGCC Location ID (associated location): Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE-26-27S-70W-6
Latitude: 37.669510 Longitude: -105.196210 County: HUERFANO

Operation Information

Construction Date: 01/01/1983 Actual or Planned: Actual Pit Type: Unlined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.
Pit Use/Type (Check all that apply):
[ ] Drilling: (Ancillary, Completion, Flowback, Reserve Pits) [ ] Oil-based Mud [ ] Salt Sections or High Chloride Mud
[ ] Production: [ ] Skimming/Settling [ ] Produced Water Storage [ ] Percolation [ ] Evaporation
[X] Special Purpose: [ ] Flare [X] Blowdown [ ] BS&W/Tank Bottoms
[ ] Multi-Well Pit: [ ] Check if Rule 909.g.(1-4) applies.
[ ] Cuttings Trench
[ ] Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): [X] Emergency [ ] Workover [ ] Plugging
Method of treatment prior to discharge into pit:
Offsite disposal of pit contents: [X] Injection; [ ] Commercial; [ ] Reuse/Recycle; [ ] NPDES; Permit Number:
Other Information: FOR EMERGENCY BLOWDOWN ONLY, IN NORAML OPERATIONS PIT IS NEVER USED

Site Conditions

Enter 5280 for distance greater than 1 mile.
Distance (in feet) to the nearest surface water: 5280 Ground Water (depth): 3260 Water Well: 5280
Distance (in feet) to nearest Building Unit: 375
Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 65 Width: 35 Depth: 15 Calculated Working Volume (in barrels): 350  
 Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0  
 Primary Liner. Type: NONE Thickness (mil): 0  
 Operational Lifespan, per manufacturer's specs (years): 0  
 Secondary Liner (if present): Type: NONE Thickness (mil): 0  
 Operational Lifespan, per manufacturer's specs (years): 0

**Pit Emissions**

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information:

Operator Comments:

**Certification**

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ERIN JOSEPH  
 Title: REGULATORY CONSULTANT Email: ERIN\_JOSEPH@OXY.COM Date: \_\_\_\_\_

**Approval**

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

**Best Management Practices**

<b><u>No BMP/COA Type</u></b>	<b><u>Description</u></b>

**CONDITIONS OF APPROVAL:**

<b><u>COA Type</u></b>	<b><u>Description</u></b>
0 COA	

**Attachment List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)