

Contractor Denco Drilg. Co. Top Choke 1"
 Rig No. 1 Bottom Choke 9/16"
 Spot C-SE-SW Size Hole 7-7/8"
 Sec. 14 Size Rat Hole _____
 Twp. 3 S Size & Wt. D. P. 4 1/2" 16.60
 Rng. 59 W Size Wt. Pipe _____
 Field Noonen Ranch I. D. of D. C. 2 1/2"
 County Adams Length of D. C. 261'
 State Colorado Total Depth 6078'
 Elevation 5076 Interval Tested 6058 to 6078'
 Formation "D" Sand Type of Test Straight
 Tool Open @ 4:45 a. M.
 Tool Open none min. before Initial Shut In None min.
 Tool Open 60 min. Total Final Shut In 60 min.
 B. H. T. 176° Gravity _____
 Mud Wt. 10.0 Viscosity 75



00230328

T*7936

R*1105

TOOL SEQUENCE

RECEIVED
OCT 30 1967
COLO. OIL & GAS CONS. COMM.

Top 6054-----

middle 6058-----

Total depth 6078-----

PRD Make Kuster AK-1
 No. 1105 Cap. 4300 @ 6045
 Press Field Corrected

IH A	3270	3266
FH G	3238	3227
PF B		
IF D	44	50
FF E	65	63
ISIP C	none taken	
FSIP F	382	383
Pressure Below Bottom Packer Bled To		

Our Tester: T.J. RittenhouseWitnessed By: D.H. Young Wood

RECOVERY IN PIPE

DID WELL FLOW - Gas No Oil No Water No

90' drlg. mud = .55 bbls.

Tool opened with weak blow. Dead in 25 mins. Bypassed tool after 30 mins. open. Tool reopened with very weak blow. Dead in 2 mins. This is apparently a barren formation with very little porosity, which accounts for the erratic curve on first 12 mins. of FSIP pressure curve. Pressure reading: Final Shut-in - 3 mins. 56 lbs.; 6 mins. 65 lbs.; 9 mins. 83 lbs.; 12 mins. 94 lbs.; 15 mins. 174 lbs.; 18 mins. 187 lbs.; 21 mins. 196 lbs.; 24 mins. 207 lbs.; 27 mins. 218 lbs.; 30 mins. 229 lbs.; 33 mins. 240 lbs.; 36 mins. 253 lbs.; 39 mins. 265 lbs.; 42 mins. 281 lbs.; 45 mins. 296 lbs.; 48 mins. 308 lbs.; 51 mins. 327 lbs.; 54 mins. 346 lbs.; 57 mins. 364 lbs.; 60 mins. 383 lbs.;. "X"- RESET TOOL.

Test Conclusive.

Operator
 The Anschutz Corp., Inc.
 380 Hilton Office Bldg., Denver, Colo.

Well Name and No. Townsend # 1
 Ticket No. 7936

Date 10-17-67

DST No. 2
 No. Final Copies 5