

001-06018



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MINERAL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

Duplicate for Patented and Federal lands.
Duplicate for State lands.

RECEIVED

FEB 19 1968

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Townsend

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Noonen Ranch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

14-3S-59W

12. COUNTY OR PARISH Adams
13. STATE Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

THE ANSCHUTZ CORPORATION, INC.

3. ADDRESS OF OPERATOR

380 Hilton Office Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
C SE SW 660' from S line and 1965' from W line
At top prod. interval reported below

At total depth

14. PERMIT NO. 67-403
DATE ISSUED 10-9-67

15. DATE SPUDDED 10-10-67
16. DATE T.D. REACHED 10-18-67
17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5076 GR-5085 KB
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6223'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-6223
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
None
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES and FDC/GR
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"		107'	12-1/2	80 sacks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER

30. TUBING RECORD

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)
DATE OF TEST
HOURS TESTED
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL.
GAS—MCF.
WATER—BBL.
GAS-OIL RATIO
FLOW. TUBING PRESS.
CASING PRESSURE
CALCULATED 24-HOUR RATE
OIL—BBL.
GAS—MCF.
WATER—BBL.
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John D. Haley TITLE Production Manager

DATE February 16, 1968

See Spaces for Additional Data on Reverse Side



00230326

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
			Min.	Psi	Recovery
Drill Stem Test #1 "D" Sand	6058'	6078'	IHP	3266	40%
			IF	Not taken	
			ISI		
			FF	60	50-63
			FSI	60	383
			FHP		3227

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Bentonite Marker	5958'	
"D" Sand	5057'	
"J" Sand	6128'	

38. GEOLOGIC MARKERS

MEET COMPLETION OR RECOMPLETION REPORT AND LOG
 OF THE STATE OF COLORADO
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