



A MIDCON CORP. COMPANY



00230349

RECEIVED

MAY 3 01984

COLO. OIL & GAS CONS. COMM.

Colorado Oil & Gas Conservation Commission
1313 Sherman Street Room 721
Denver Colorado 80203

Gentlemen:

This letter will confirm the plugging procedure for
the following well:

OPERATOR: *Marshall R. Young oil Co.*

WELL NAME: *Ziegler #14-8*

LOCATION: *SENE 14-35-59W*

DATE PLUGGED:

PLUGS

DEPTHS

25 SX.
10 SX.
SX.

BOTTOM SURFACE @ 178.
Top of surface.

JUNK LEFT IN HOLE?

IF SO, AT WHAT DEPTHS?

The remainder of the hole was filled with 10 pounds per
gallon mud.

If there is anything further you need regarding this well
please feel free to contact our Denver Office, address as
shown below.

WRS	
FJP	
HMM	
LAN	
RCC	
LAR	
CGM	
CO	

Sincerely,
EXETER DRILLING NORTHERN, INC.

James Keuthen Jr.

Rig Superintendent

DOWELL

DOWELL DIVISION OF DOW CHEMICALS
AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

TREATMENT NUMBER		DATE
STAGE	DOWELL DISTRICT	

WELL NAME AND NO 2-TELEA #14-1		LOCATION (LEGAL) SEC	
FIELD-POOL		FORMATION	
COUNTY/PARISH W-10	STATE Colorado	API. NO.	
NAME MARSHALL & young			
AND			
ADDRESS			
ZIP CODE			
SPECIAL INSTRUCTIONS			
PRESSURE LIMIT PSI		BUMP PLUG TO PSI	
ROTATE	RPM	RECIPROCAT	FT
NO. OF CENTRALIZERS			

RIG. NAME:			
WELL DATA:			
BIT SIZE		CSG/LINER SIZE	A B C D
TOTAL DEPTH		WEIGHT	AUG 7 1984
<input type="checkbox"/> ROT	<input type="checkbox"/> CABLE	TOP	
MUD TYPE		BOTTOM	
<input type="checkbox"/> BHST	<input type="checkbox"/> BHCT	GRADE	
MUD DENSITY		THREAD	
MUD VISC.		CAPACITY	
HEAD & PLUGS		<input type="checkbox"/> TBG	<input type="checkbox"/> D.P.
<input type="checkbox"/> DOUBLE	SIZE	SQUEEZE JOB	
<input type="checkbox"/> SINGLE	WEIGHT	TOOL	TYPE
<input checked="" type="checkbox"/> SWAGE	GRADE	DEPTH	
<input type="checkbox"/> KNOCKOFF	THREAD	TAIL PIPE: SIZE DEPTH	
TOP <input type="checkbox"/> R <input type="checkbox"/> W	<input type="checkbox"/> NEW <input type="checkbox"/> USED	TUBING VOLUME Bbls	
BOT <input type="checkbox"/> R <input type="checkbox"/> W	DEPTH	CASING VOL. BELOW TOOL Bbls	
		TOTAL Bbls	
		ANNUAL VOLUME Bbls	
FLOAT	TYPE		
	DEPTH		
SHOE	TYPE		
	DEPTH		

TIME 0001 to 2400	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR TIME: DATE:		ARRIVED ON LOCATION TIME: DATE:		LEFT LOCATION TIME: DATE:		
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL			
15:35								PRE-JOB SAFETY MEETING			
15:45	0		1		1	Water	9.32	Pump 1 Bore water			
15:47	0		4		1	Water	9.32	Pump 2 Bore water			
15:49	0		2		1	Water	9.32	Pump 3 Bore water			
15:50	0		2		1	Water	9.32	Pump 4 Bore water			
15:50	0		2		1	Water	9.32	Pump 5 Bore water			
15:50	0		2		1	Water	9.32	Pump 6 Bore water			
15:50	0		2		1	Water	9.32	Pump 7 Bore water			
15:50	0		2		1	Water	9.32	Pump 8 Bore water			
15:50	0		2		1	Water	9.32	Pump 9 Bore water			
15:50	0		2		1	Water	9.32	Pump 10 Bore water			
15:50	0		2		1	Water	9.32	Pump 11 Bore water			
15:50	0		2		1	Water	9.32	Pump 12 Bore water			
15:50	0		2		1	Water	9.32	Pump 13 Bore water			
15:50	0		2		1	Water	9.32	Pump 14 Bore water			
15:50	0		2		1	Water	9.32	Pump 15 Bore water			
15:50	0		2		1	Water	9.32	Pump 16 Bore water			
15:50	0		2		1	Water	9.32	Pump 17 Bore water			
15:50	0		2		1	Water	9.32	Pump 18 Bore water			
15:50	0		2		1	Water	9.32	Pump 19 Bore water			
15:50	0		2		1	Water	9.32	Pump 20 Bore water			
15:50	0		2		1	Water	9.32	Pump 21 Bore water			
15:50	0		2		1	Water	9.32	Pump 22 Bore water			
15:50	0		2		1	Water	9.32	Pump 23 Bore water			
15:50	0		2		1	Water	9.32	Pump 24 Bore water			
15:50	0		2		1	Water	9.32	Pump 25 Bore water			
15:50	0		2		1	Water	9.32	Pump 26 Bore water			
15:50	0		2		1	Water	9.32	Pump 27 Bore water			
15:50	0		2		1	Water	9.32	Pump 28 Bore water			
15:50	0		2		1	Water	9.32	Pump 29 Bore water			
15:50	0		2		1	Water	9.32	Pump 30 Bore water			
15:50	0		2		1	Water	9.32	Pump 31 Bore water			
15:50	0		2		1	Water	9.32	Pump 32 Bore water			
15:50	0		2		1	Water	9.32	Pump 33 Bore water			
15:50	0		2		1	Water	9.32	Pump 34 Bore water			
15:50	0		2		1	Water	9.32	Pump 35 Bore water			
15:50	0		2		1	Water	9.32	Pump 36 Bore water			
15:50	0		2		1	Water	9.32	Pump 37 Bore water			
15:50	0		2		1	Water	9.32	Pump 38 Bore water			
15:50	0		2		1	Water	9.32	Pump 39 Bore water			
15:50	0		2		1	Water	9.32	Pump 40 Bore water			
15:50	0		2		1	Water	9.32	Pump 41 Bore water			
15:50	0		2		1	Water	9.32	Pump 42 Bore water			
15:50	0		2		1	Water	9.32	Pump 43 Bore water			
15:50	0		2		1	Water	9.32	Pump 44 Bore water			
15:50	0		2		1	Water	9.32	Pump 45 Bore water			
15:50	0		2		1	Water	9.32	Pump 46 Bore water			

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED	
				BBLS	DENSITY
1	5		200 lb cement	2	
2					
3					
4					
5					
6					

BREAKDOWN FLUID TYPE				VOLUME		DENSITY		PRESSURE		MAX		MIN	
<input type="checkbox"/> HESITATION SQ <input type="checkbox"/> RUNNING SQ				CIRCULATION LOST		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		CEMENT CIRCULATED TO SURF					
BREAKDOWN PSI FINAL PSI				DISPLACEMENT VOL Bbls		TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> STORAGE <input type="checkbox"/> BRINE WATER <input type="checkbox"/> GAS <input type="checkbox"/> INJECTION <input type="checkbox"/> WILDCAT							
WASHED THRU PERFS <input type="checkbox"/> Yes <input type="checkbox"/> No TO FT				MEASURED DISPLACEMENT <input checked="" type="checkbox"/> <input type="checkbox"/> WIRELINE									
PERFORATIONS				CUSTOMER REPRESENTATIVE				DOWELL SUPERVISOR					
TO TO TO TO								23					