



00230345

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JUN 11 1984

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLD. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ziegler

9. WELL NO.

14-8

10. FIELD AND POOL, OR WILDCAT

Noonen Ranch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 14-T3S-R59W 6th P.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Marshall R. Young Oil Co.

3. ADDRESS OF OPERATOR

200 N. Harvey, Suite 1300, Oklahoma City, Oklahoma 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

SE NE 2040' FNL & 746' FEL

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

At total depth

Same

14. PERMIT NO.

84548

DATE ISSUED

5-09-84

12. COUNTY

Adams

13. STATE

Colorado

15. DATE SPUDDED

5-19-84

16. DATE T.D. REACHED

5-26-84

17. DATE COMPL. (XXXXXX/XX/XX)

5-28-84

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5051' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6180' MD

21. PLUG, BACK T.D., MD & TVD

Surface

22. IF MULTIPLE COMPL., HOW MANY

None

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

All

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL, FDC-GR

27

WAS WELL CORED YES ☒ NO ☐ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	178'	12-1/4"	140 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs, Core Analysis, DST Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Roy D. Merrill

TITLE

District Engineer

DATE

June 7, 1984

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J Sandstone	6076'		<p>Core #1 (6080-6109')</p> <p>cut 29', recovered 21'</p> <p>6080-6088'</p> <p>Sd, sh, highly bioturbated - no show</p> <p>6088-6094'</p> <p>Sd, fine gr, friable, loose grains, good bright yellow fluorescence - good cut</p> <p>6094-6096'</p> <p>as above - no show</p> <p>6096-6101'</p> <p>Sd, fine gr, hard secondary quartz - no show</p> <p>6101-6109'</p> <p>lost</p> <p>Core #2 (6110-6155')</p> <p>No fluorescence, no cut.</p> <p>Core analysis - no oil saturation</p> <p>DST #1 (6092-6098')</p> <p>IH: 3000 psi</p> <p>15 mins - IF - 70-106 psi</p> <p>60 mins - ISI - 1236 psi</p> <p>60 mins - FF - 141-282 psi</p> <p>120 mins - FSI - 1219 psi</p> <p>FH: 2964 psi</p> <p>Drill string recovery: 894' gas, 1' oil, 627' MCW w/oil scum.</p> <p>Sample chamber recovery: saltwater 1500 cc, oil - scum, gas .014 cf.</p> <p>Water resistivity: sample chamber .91 @ 61° F.</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
D Sandstone	6026'	
J Sandstone	6076'	

RECEIVED

APR 11 1964

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