

Document Number:  
 403128988  
 Date Received:  
 08/19/2022

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10575 Contact Name: Adam Conry  
 Name of Operator: 8 NORTH LLC Phone: (720) 225-6663  
 Address: 370 17TH STREET SUITE 5200 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: aconry@civiresources.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_  
**COGCC contact:**

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-30095-00  
 Well Name: PEVLER Well Number: 14-22  
 Location: QtrQtr: NWNW Section: 14 Township: 11N Range: 61W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: UNNAMED Field Number: 85251

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.926920 Longitude: -104.179620  
 GPS Data: GPS Quality Value: 5.0 Type of GPS Quality Value: PDOP Date of Measurement: 10/16/2009  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7670	7700	07/08/2022	B PLUG CEMENT TOP	7620
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	1143	420	1143	0	VISU
1ST	7+7/8	5+1/2	N-80	17	0	7860	953	7872	980	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7620 with 4 sacks cmt on top. CIBP #2: Depth 6725 with 4 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 2600 ft. to 2376 ft. Plug Type: CASING Plug Tagged:   
Set 40 sks cmt from 1075 ft. to 883 ft. Plug Type: STUB PLUG Plug Tagged:   
Set 135 sks cmt from 360 ft. to 13 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
Set 10 sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 975 ft. of 5+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 17  
Surface Plug Setting Date: 07/12/2022 Cut and Cap Date: 07/29/2022

\*Wireline Contractor: Surefire \*Cementing Contractor: Swabbco

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

#### Technical Detail/Comments:

- 1) Form 42 was submitted prior to plugging operations, Form 42 Doc #403093224. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403093219.
  - 2) COGCC Area Inspector was contacted prior to commencing plugging operations.
  - 3) Plugs and squeezes were placed as stated in the Plugging Procedure section of the approved NOIA.
  - 4) No fluids or gas migration was present prior to cement plug to surface being set. Casing was cut at 975'. The plug was cemented to surface with 135 sacks of cement from 360'.
  - 5) Plug was cemented to surface and topped off w/ 10 sx at surface (Total 145 sx).
  - 6) Each COA has been addressed.
  - 7) This well's flowline(s) has not yet been abandoned per Rule 1105 at the time of this Form 6 subsequent report. It will be abandoned within 90 days of the last surface plug set date and reported on a Form 42 or 44 as per Rule 1105.f.
  - 8) After placing plug at (6725'), operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
  - 9) A Bradenhead test was performed before plugging this well. No pressure was present. Form 17 submitted with results, Doc # 401868078.
- Attached to this form:
- a. Wireline and cement tickets are attached to this form.
  - b. Operations summary is attached to this form for reference.
  - c. Final P&A WBD is attached to this form.
  - d. Cement Bond Log is attached to the form.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan  
Title: Sr. Regulatory Analyst Date: 8/19/2022 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 11/7/2022

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>
0 COA	

**Attachment List**

<u>Att Doc Num</u>	<u>Name</u>
403128988	FORM 6 SUBSEQUENT SUBMITTED
403129956	OPERATIONS SUMMARY
403129959	WELLBORE DIAGRAM
403129962	CEMENT BOND LOG
403136873	CEMENT JOB SUMMARY
403138567	WIRELINE JOB SUMMARY

Total Attach: 6 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	RTD per Operator request.	08/16/2022

Total: 1 comment(s)