

FORM  
6Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403128988

Date Received:

08/19/2022

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10575

Contact Name: Adam Conry

Name of Operator: 8 NORTH LLC

Phone: (720) 225-6663

Address: 370 17TH STREET SUITE 5200

Fax:

City: DENVER State: CO Zip: 80202

Email: aconry@civiresources.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-30095-00

Well Name: PEVLER

Well Number: 14-22

Location: QtrQtr: NWNW Section: 14 Township: 11N Range: 61W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: UNNAMED

Field Number: 85251

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.926920

Longitude: -104.179620

GPS Data: GPS Quality Value: 5.0 Type of GPS Quality Value: PDOP Date of Measurement: 10/16/2009

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7670	7700	07/08/2022	B PLUG CEMENT TOP	7620

Total: 1 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	1143	420	1143	0	VISU
1ST	7+7/8	5+1/2	N-80	17	0	7860	953	7872	980	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7620 with 4 sacks cmt on top. CIBP #2: Depth 6725 with 4 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>25</u> sks cmt from <u>2600</u> ft. to <u>2376</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>40</u> sks cmt from <u>1075</u> ft. to <u>883</u> ft.	Plug Type: <u>STUB PLUG</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>135</u> sks cmt from <u>360</u> ft. to <u>13</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 975 ft. of 5+1/2 inch casing

Surface Plug Setting Date: 07/12/2022 Cut and Cap Date: 07/29/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 17

\*Wireline Contractor: Surefire

\*Cementing Contractor: Swabbco

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

#### Technical Detail/Comments:

- 1) Form 42 was submitted prior to plugging operations, Form 42 Doc #403093224. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403093219.
  - 2) COGCC Area Inspector was contacted prior to commencing plugging operations.
  - 3) Plugs and squeezes were placed as stated in the Plugging Procedure section of the approved NOIA.
  - 4) No fluids or gas migration was present prior to cement plug to surface being set. Casing was cut at 975'. The plug was cemented to surface with 135 sacks of cement from 360'.
  - 5) Plug was cemented to surface and topped off w/ 10 sx at surface (Total 145 sx).
  - 6) Each COA has been addressed.
  - 7) This well's flowline(s) has not yet been abandoned per Rule 1105 at the time of this Form 6 subsequent report. It will be abandoned within 90 days of the last surface plug set date and reported on a Form 42 or 44 as per Rule 1105.f.
  - 8) After placing plug at (6725'), operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
  - 9) A Bradenhead test was performed before plugging this well. No pressure was present. Form 17 submitted with results, Doc # 401868078.
- Attached to this form:
- a. Wireline and cement tickets are attached to this form.
  - b. Operations summary is attached to this form for reference.
  - c. Final P&A WBD is attached to this form.
  - d. Cement Bond Log is attached to the form.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: 8/19/2022

Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 11/7/2022

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type                      Description**

0 COA	

**Attachment List**

**Att Doc Num              Name**

403128988	FORM 6 SUBSEQUENT SUBMITTED
403129956	OPERATIONS SUMMARY
403129959	WELLBORE DIAGRAM
403129962	CEMENT BOND LOG
403136873	CEMENT JOB SUMMARY
403138567	WIRELINE JOB SUMMARY

Total Attach: 6 Files

**General Comments**

**User Group              Comment    Comment Date**

Engineer	RTD per Operator request.	08/16/2022
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Total: 1 comment(s)