

FORM
6Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

402945934

Date Received:

08/18/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10575

Contact Name: Adam Conry

Name of Operator: 8 NORTH LLC

Phone: (720) 225-6663

Address: 370 17TH STREET SUITE 5200

Fax:

City: DENVER State: CO Zip: 80202

Email: aconry@civiresources.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-05952-00

Well Name: PETERS

Well Number: 3

Location: QtrQtr: NENW

Section: 33

Township: 12N

Range: 61W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: FURY

Field Number: 27925

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.971150

Longitude: -104.212910

GPS Data: GPS Quality Value: 6.0

Type of GPS Quality Value: PDOP

Date of Measurement: 03/17/2006

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	6932	6982	02/07/2022	B PLUG CEMENT TOP	6850
J SAND	7700	7720	02/05/2022	B PLUG CEMENT TOP	7650

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+3/4	10+3/4	J-55	28	0	194	175	194	0	VISU
1ST	8+3/4	4+1/2	J-55	11.6	0	7774	225	7774		CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7650 with 4 sacks cmt on top. CIBP #2: Depth 6850 with 4 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>15</u> sks cmt from <u>2900</u> ft. to <u>2707</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>15</u> sks cmt from <u>950</u> ft. to <u>802</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>68</u> sks cmt from <u>115</u> ft. to <u>0</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 3000 ft. with 55 sacks. Leave at least 100 ft. in casing 2900 CICR Depth
Perforate and squeeze at 1050 ft. with 55 sacks. Leave at least 100 ft. in casing 950 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 403 sacks half in. half out surface casing from 665 ft. to 115 ft. Plug Tagged: ☒

Set 12 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 600 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 02/10/2022 Cut and Cap Date: 07/19/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 159

*Wireline Contractor: SureFire Wireline

*Cementing Contractor: Swabbco

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

- 1) Form 42 was submitted prior to plugging operations, Form 42 Doc #402938375. Email update was then sent to area inspector on schedule delay.
 - 2) After placing plug at (1030'), operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
 - 3) No fluids or gas migration was present prior to cement plug to surface being set. Casing was cut at 600'. The plug was cemented to surface with 403 sacks of cement from 665'.
 - 4) Plug was cemented to surface and topped off w/ 12 sx at surface (Total 415 sx).
 - 5) At least 100' of cement was left in the wellbore for each plug.
 - 6) This well's flowline(s) has not yet been abandoned per Rule 1105 at the time of this Form 6 subsequent report. It will be abandoned within 90 days of the last surface plug set date and reported on a Form 42 or 44 as per Rule 1105.f.
 - 7) Each COA has been addressed.
 - 8) A Bradenhead test was performed before plugging this well. No pressure was present. Form 17 submitted with results, Doc #402939515
- Attached to this form:
- a. Wireline and cement tickets are attached to this form.
 - b. Operations summary is attached to this form for reference.
 - c. Final P&A WBD is attached to this form.
 - d. Cement Bond Log is attached to this form.
 - e. Gyro Survey is attached to this form.
- Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: 8/18/2022

Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 11/7/2022

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

0 COA	

Attachment List**Att Doc Num****Name**

402945934	FORM 6 SUBSEQUENT SUBMITTED
402945955	GYRO SURVEY
402948843	CEMENT BOND LOG
402966650	CEMENT JOB SUMMARY
403122505	OPERATIONS SUMMARY
403122506	WELLBORE DIAGRAM
403138850	WIRELINE JOB SUMMARY

Total Attach: 7 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)