



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: THOMPSON C33-69HN
API: 05-123-33589
Rig #07

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
08:30 AM	09:30 AM	P	Move onto location with equipment. (3 miles). SICP 250#, SITP 250#, SIBHP 0#.
09:30 AM	10:30 AM	P	Move into location and spot equipment. LOTO pulling unit (road to hoist).
10:30 AM	11:30 AM	P	Rig up pump and pulling units. Unload and rig up hard lines and pump hoses.
11:30 AM	12:00 PM	P	Rig up and test ground cables with ohm meter. Perform START WORK CHECK form.
12:00 PM	01:00 PM	P	Function test bops, pressure test blind rams and pipe rams. (good test)
01:00 AM	02:30 PM	P	Rig up pump unit to casing and return line to tubing, pumped 260 bbls down casing to control well.
02:30 PM	03:30 PM	P	Nipple down well head, nipple up spool, and BOP.
03:30 PM	04:00 PM	X	Rig up work floor and tubing equipment.
04:00 PM	05:00 PM	P	Un-land 2 3/8" tubing from hanger, TOO H laying down 105 jts on the tubing trailer.
05:00 PM	05:30 PM	P	SIW, Secure and clean location SDFD.
05:30 PM	06:30 PM	P	Travel to A plus shop in Greeley.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Note: Directions provided Chevron on 07/05/22 @2PM.

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	10.0	89- Crew PU
Operator:	Romero, Fidel	10.0	48 - Crew PU
Derrick:	Lopez, Ivan	10.0	
Floor Hand:	Duran, Miguel	10.0	
Floor Hand:	Romero, Emmanuel	10.0	

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.



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Cement Summary

Plug 1-(NIO) RIH, dump bail 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 5944' to 5935' TOC. POOH, lay down dump bail.

Plug 2-(SUSSEX) RIH, dump bail 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 4082' to 4072' TOC. POOH, lay down dump bail.

Plug 2-(COURTESY) RIH, dump bail 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 2505' to 2495' TOC. POOH, lay down dump bail.

Work Detail

Start	Stop	PUX	Activity
06:00 AM	07:00 AM	P	Load supply and equipment. Travel to location.
07:00 AM	07:30 AM	P	HSM and JSA, check pressure on the well SICP 0#, SITP 0#, SIBHP 0#.
07:30 AM	08:00 AM	P	Rig up and test ground cables with ohm meter. Perform START WORK CHECK form.
08:00 AM	09:00 AM	P	Continue TOO H standing back 17 stands and laying down 80 jts on the tubing trailer.
09:00 AM	10:00 AM	P	Rig up A plus wireline and equipment, pick up and RIH with 7" CIBP to set from 5944' KB to 5945' KB. Pull out of the hole lay down setting tool.
10:00 AM	11:00 AM	P	Plug 1-(NIO) RIH, dump bail 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 5944' to 5935' TOC. POOH, lay down dump bail.
11:00 AM	12:00 PM	P	Rig up pump unit to casing, fill well up with 250 bbls and pressure test to 500 psi for 15 min (good test.)
12:00 PM	01:00 PM	P	Pick up and RIH with 7" CIBP to set from 4082' KB to 4083' KB. Pull out of the hole lay down setting tool.
01:00 PM	02:30 PM	P	Pick up and RIH with CBL to log well from 2600' up to surface.
02:30 PM	03:00 PM	P	Plug 2-(SUSSEX) RIH, dump bail 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 4082' to 4072' TOC. POOH, lay down dump bail.
03:00 PM	03:30 PM	P	Pick up and RIH with 7" CIBP to set from 2505' KB to 2506' KB. Pull out of the hole lay down setting tool.

Worked on Wednesday, 07/13/2022

03:30 PM	04:00 PM	P	Plug 3-(COURTESY) RIH, dump bail 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 2505' to 2495' TOC. POOH, lay down dump bail.
04:00 PM	04:30 PM	P	Rig down A plus wireline and equipment.
04:30 PM	05:00 PM	P	Shut well in secure with lock and night caps, clean up location and put away tools.
05:00 PM	06:00 PM	P	Travel to A plus shop in Greeley, CO.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	12.0	85 - Crew PU
Operator:	Romero, Fidel	12.0	48 - Crew PU
Derrick:	Lopez, Ivan	12.0	
Floor Hand:	Romero, Emmanuel	12.0	
Floor Hand:	Duran, Miguel	12.0	

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

Equipment:

G-pad 12
Base Beam #4 - EQUIPMENT
pump truck # 355
large pit 508
waste pit # 625
P-121 - Black Pusher Trailer
US-5 - Black Hard-Line Trailer
Dog House- Kp



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Work Detail

Start	Stop	PUX	Activity
06:00 AM	07:00 AM	P	Load supply and equipment. Travel to location.
07:00 AM	07:30 AM	P	HSM and JSA, check pressure on the well SICP 0#, SIBHP 0#.
07:30 AM	08:00 AM	P	Rig up and test ground cables with ohm meter. Perform START WORK CHECK form.
08:00 AM	08:30 AM	P	TIH with 17 stand and pick up 1jt from the tubing trailer to put EOT @1082'.
08:30 AM	09:00 AM	P	Rig up pump unit to the tubing and return line to the casing, establish circulation pumped 35 bbls until well was clear of gas and oil.
09:00 AM	09:30 AM	P	Plug 4 (balance plug #1) Pump 10 bbls Mud Flush followed by 65 sxs inside 7" . 15.8 ppg, 1.15 yield = 74.75 cuft (13.31 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 22 bbls mix, 2.8 bbls displacement from 1082' to 744' TOC.
09:30 AM	10:00 AM	P	TOOH laying down 35 jts on the tubing trailer.
10:00 AM	11:00 AM	P	Rig up A plus wireline and equipment, pick up and RIH with perf guns and shoot 1 set of 6PF (0.52") from 200' KB to 201' KB. Pull out of the hole lay down spent gun.
11:00 AM	11:30 AM	P	Attempt to break circulation, well pressured up to 1000 psi. (Attempt forward and reverse circulating and was pressuring up both ways)
11:30 AM	12:00 PM	P	Chevrons decisions, pick up and RIH with perf guns and shoot 1 set of 6PF (0.52") from 100' KB to 101' KB. Pull out of the hole lay down spent gun. Rig down A plus wireline and equipment.
12:00 PM	12:30 PM	P	Attempt to break circulation, well pressured up to 1000 psi. (Attempt forward and reverse circulating and was pressuring up both ways)
12:30 PM	01:00 PM	P	Chevrons decisions, TIH with 7 jts to put EOT@ 213'. Rig up pump unit to tubing and return line to casing, establish circulation pumped 15 bbls until well was clear of oil and gas.
01:00 PM	01:30 PM	P	Plug 5- (surface) Pump 10 bbls Mud Flush followed by 40 total sxs (40 sxs inside 7" OH, 15.8 ppg, 1.15 yield = 46 cuft (8.19 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 4.7 bbls mix. From 100' to surface.
01:30 PM	02:30 PM	P	Rig down and put away hard line, pump hoses, and suction hoses.
02:30 PM	03:30 PM	X	Stand by and monitored well in case of cement drop. (2' drop from surface)

Worked on Thursday, 07/14/2022

03:30 PM	04:00 PM	P	Shut well in secure with lock and night caps, clean up location and put away tools.
04:00 PM	05:00 PM	P	Travel to A plus shop in Greeley, CO.,

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Operator:	Romero, Fidel	11.0	48 - Crew PU
Derrick:	Lopez, Ivan	11.0	
Floor Hand:	Romero, Emmanuel	11.0	
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Equipment:

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pump truck # 355
large pit 508
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Dog House- Kp