

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/25/2022

Submitted Date:

10/27/2022

Document Number:

698100268

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Arauza, Steven On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 200565
 Name of Operator: SUMMIT MIDSTREAM PARTNERS LLC
 Address: 910 LOUISIANA ST STE 4200
 City: HOUSTON State: TX Zip: 77002

Findings:

- 2 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
O'Malley, Anna		anna.omalley@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Spencer, Laura		laura.spencer@summitmidstream.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
482258	SPILL OR RELEASE	AC	09/19/2022		-	C8E Pipeline Leak	EI

General Comment:

COGCC Environmental Inspection. Follow-up to Operator's Form 19 Spill/Release Reports for Spill/Release ID #482258. Weather conditions during inspection were cloudy skies with a temperature of 30 degrees Fahrenheit.

On inspection date, the reported Spill/Release location and surrounding areas were inspected for potential environmental impacts. The fenced area was largely devoid of vegetation on inspection date and no hydrocarbon stains, sheens, or odors were observed. See photos.

Inspected Facilities

Facility ID: 482258 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spill/Remediation:

Comment: Operator's Supplemental F19 (doc #403075827, dated 6/10/2022) indicates that this spill/release was discovered on 5/31/2022 and reports a leak with produced water accumulation at the surface. The report also documents impacts to soil measuring approximately 20 feet by 20 feet with no depth reported. A Supplemental Report was filed on 9/15/2022 (doc #403166440), with attached analytical data (doc #403168524) documenting Table 915-1 exceedances remaining for arsenic, SAR, and pH. This report included an incomplete request to leave material with Table 915-1 exceedances in situ, which was not approved by the COGCC.

Per Rule 912.b.(6), "No later than 90 days after a Spill or Release is discovered, the Operator will have submitted and obtained the Director's approval of either" a Supplemental Form 19 requesting CLOSED status or an Initial Form 27 to document ongoing Site Investigation and Remediation requirements.

Corrective Action: Immediately submit an Initial Form 27 for additional remediation per Rule 912.b.(6).B. This submittal may include a complete request to leave materials in situ per Rule 915.b. Date: 08/29/2022

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403210876	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5898986
698100275	202210205 field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5898984