

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
JUN 11 1975



5. LEASE DESIGNATION AND SERIAL NO.
WELLS & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Robert Walters

9. WELL NO.
#4

10. FIELD AND POOL, OR WILDCAT
Emerald

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
35-9N-54W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Frank H. Walsh

3. ADDRESS OF OPERATOR
Box 30, Sterling, Colorado 80751

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **NE SW Section 35-9N-54W** *1913 fwi*
At top prod. interval reported below *2080 fsi*
At total depth

14. PERMIT NO. **75 282** DATE ISSUED **4-16-75**

12. COUNTY **Logan** 13. STATE **Colorado**

15. DATE SPUNDED **4-14-75** 16. DATE T.D. REACHED **4-20-75** 17. DATE COMPL. (Ready to prod.) **4-20-75** (Plug & Abd.)
18. ELEVATIONS (DF, REB, RT, GR, ETC.) **4298 Ground** 19. ELEV. CASINGHEAD **---**

20. TOTAL DEPTH, MD & TVD **5280** 21. PLUG, BACK T.D., MD & TVD **----** 22. IF MULTIPLE COMPL., HOW MANY **--** 23. INTERVALS DRILLED BY **---** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
None 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN **IES** 27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	128'	10 3/4"	100 sks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) **No**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *F. H. Walsh* TITLE **Operator** DATE **6/11/75**

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4235					
Fort Hays	4618					
Carlile	4645					
Greenhorn	4860					
Bentonite	5013					
"D" Sand	5109					
"J" Sand	5217					
Total Depth	5285					

700 20000 ft. production 0.15 to 0.20

05000000

100 000

100 000

100 000

100 000

05000000

HE 24 30000 21-10-50

BOX 30 30000 3010000 0000

Ebury 10 0000

THE COMPANY HAS BEEN LICENSED BY THE STATE OF COLORADO

PROPERTY OF THE COMPANY

ALL RIGHTS RESERVED BY THE COMPANY