



# OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

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OIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

### INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Peavy Operator Bander and Couch  
County Nelson Logan Address Petroleum Building  
City Abilene State Texas

Lease Name Nelson Well No. 4 Derrick Floor Elevation 4719  
Location SENW Section 29 Township 12N Range 55W Meridian 6th  
(quarter quarter)  
1980 feet from N Section line and 1980 feet from W Section Line  
Nor S

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 3; Gas         
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]  
Title Partner

Date         
The summary on this page is for the condition of the well as above date.  
Commenced drilling July 8, 19 63 Finished drilling July 15, 19 63

### CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	20#	LP	216' KB	225	12		

### CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	NONE			

TOTAL DEPTH 6043' PLUG BACK DEPTH Dry hole

Oil Productive Zone: From NONE To        Gas Productive Zone: From NONE To         
Electric or other Logs run Lane Wells-E.S. Induction & Minilog Date July 15, 19 63  
Has well sign been properly posted? Yes  
Was well cored? Yes

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						WRS

Results of shooting and/or chemical treatment: NONE

### DATA ON TEST

Test Commenced        A.M. or P.M. 19 Test Completed        A.M. or P.M. 19  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg.        lbs./sq.in. Length of stroke used        inches.  
Flowing Press. on Tbg.        lbs./sq.in. Number of strokes per minute         
Size Tbg.        in. No. feet run        Diam. of working barrel        inches  
Size Choke        in. Size Tbg.        in. No. feet run         
Shut-in Pressure        Depth of Pump        feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?       

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day        API Gravity         
Gas Vol.        Mcf/Day; Gas-Oil Ratio        Ct/Bbl. of oil  
B.S. & W.        %; Gas Gravity        (Corr. to 15.025 psi & 60°F)  
NONE



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5050'		
Carlisle	5428'		
Greenhorn	5624'		
Bentonite	5792'		
"D" Sand	5900'		
"J" Sand	6003'		
TD	6043'		<p>(Not analyzed)</p> <p>Core No. 1: "J" Sand 5998'-6038' (driller's measurement)</p> <p>Recovered 36'.</p> <p>Sandstone showed slight stain, fair odor and even yellow fluorescence. Fair P &amp; P. No show.</p> <p>Drill Stem Test #1: 6018'-6043' (log measurement)</p> <p>Open 1 hour - shut-in 20 minutes.</p> <p>Recovered: 100' mud</p> <p>640' slightly gas cut water</p> <p>The total depth by driller's measurement was 6038'.</p> <p>Total depth by log measurement was 6043'.</p>