



**OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

**RECEIVED**  
AUG 8 1963

**OIL & GAS  
CONSERVATION COMMISSION**

**WELL COMPLETION REPORT**

**INSTRUCTIONS**

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Peavy Operator Bander and Couch  
County Nelson Logan Address Petroleum Building  
City Abilene State Texas

Lease Name Nelson Well No. 4 Derrick Floor Elevation 4719  
Location SENW Section 29 Township 12N Range 55W Meridian 6th

1980 feet from N Section line and 1980 feet from W Section Line  
Nor S or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 3; Gas \_\_\_\_\_

Well completed as: Dry Hole  Oil Well  Gas Well   
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]  
Title Partner

Date \_\_\_\_\_  
The summary on this page is for the condition of the well as above date.  
Commenced drilling July 8, 19 63 Finished drilling July 15, 19 63

**CASING RECORD**

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	20#	LP	216' KB	225	12		

**CASING PERFORATIONS**

Type of Charge	No. Perforations per ft.	From	Zone	To
	NONE			

TOTAL DEPTH 6043' PLUG BACK DEPTH Dry hole

Oil Productive Zone: From NONE To \_\_\_\_\_ Gas Productive Zone: From NONE To \_\_\_\_\_  
Electric or other Logs run Lane Wells-E.S. Induction & Minilog Date July 15, 19 63  
Has well sign been properly posted? Yes  
Was well cored? Yes

**RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT**

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
			NONE			DVR
						WRS
						HHM
						JAM
						FJP 19 ✓
						JJD ✓
						FILE

Results of shooting and/or chemical treatment: NONE

**DATA ON TEST**

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ NONE Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
\_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____	
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Ct/Bbl. of oil
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)
NONE	

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5050'		
Carlisle	5428'		
Greenhorn	5624'		
Bentonite	5792'		
"D" Sand	5900'		
"J" Sand	6003'		
TD	6043'		<p style="text-align: right;"><i>(Not analyzed)</i></p> <p>Core No. 1: "J" Sand 5998'-6038' (driller's measurement)  Recovered 36'.  Sandstone showed slight stain, fair odor and even yellow fluorescence. Fair P &amp; P. No show.  Drill Stem Test #1: 6018'-6043' (log measurement)  Open 1 hour - shut-in 20 minutes.  Recovered: 100' mud  640' slightly gas cut water</p> <p>The total depth by driller's measurement was 6038'.  Total depth by log measurement was 6043'.</p>