

OPERATOR: Summit Oil & Gas LLC - 10774

WELL: Jesse Newton #1

FIELD: Wildcat - 99999

API # 05-123-05389

LEASE #: -

UIC #: -

BASIN: Denver - Julesburg

CNTY: Weld

STATE: CO

ROTARY SPUD: 14-Jun-53

COMP/PA: 6-Jul-53

STATUS: DA

WBD DATE: 12-Apr-22

LAT/LONG: 40.587636/-103.966288

FTG: 1980 FSL and 1980 FWL

Q-Q: NESW

SEC.: 10

TWS: 7N

RGE: 59W

BY: SMB

IP GAS: 0

IP OIL: 0

IP WTR: 0

CUM GAS:

CUM OIL:

CUM WTR:

LAST PROD:

PROPOSED WELLBORE DIAGRAM

KBE: '

KB: -4955 '

GLE: 4955 '

Plug #4:

TD (ft): 6827 '

PBTD (ft): 0 '

10.75" # Csg @ 129 ' w/ 115 sxs

Top Laramie Shale @ 1 ' Base Laramie Shale @ 201 ' Top Laramie-Fox Hills @ 201 ' Base Laramie-Fox Hills @ 531 ' Top Pierre Shale @ 531 ' Base Pierre Shale @ 821 ' Top Upper Pierre @ 821 ' Base Upper Pierre @ 1541 ' Top Niobrara @ 5976 ' Top Codell @ 6508 ' Top DSND @ 6707 ' Top JSND @ 6802 '

Plug #3 - TAG PLUG

Plug #2 - TAG PLUG

Plug #1 - TAG PLUG

Plug #2 - Orginial

Plug #1 Original

TD @ 6827 ' 8.75 " Hole

WCR 115 & Hwy 14. S 2.2, E Into.

Not to Scale

CASING HEAD: None

WELLHEAD: None

CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)	JTS
12 1/2	10 3/4			0	129	

Float Collar @

TUBING RECORD

COND: DATE:

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	TALLY (ft)	JTS

ITEM	DESC	SIZE (in)	TALLY (ft)	JTS

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	DATE SHOT	STATUS	STIM

WELLWORK HISTORY

PA since 1953

Install wellhead , MIRU WO RIG/Drilling rig, NU BOP's with full BOP test.

Drill out plugs in surface casing

Wash down to top of Niobrara or 5976'. If wellbore is not static circulate produced fluid out and mud up to a minimum of 9 ppg for a static wellbore. This static fluid weight will be placed between all plugs.

Leave Original Plug #1 and Plug #2 in place.

Plug 1 = 15 sx cement from 6775' to 6750'

Plug 2 = 15 sx cement from 6725' to 6700'

Run a gyro survey down tubing from 5976' to surface with 200' stations.

\*\*Water spacer ahead and behind all balanced plugs\*\*

\*\*Class G neat cement with minimum compressive strength of 300psi after 24hr and 800psi after 72hr measured at 95deg F or minimum expected downhole temp and 800 psi confining pressure\*\* Cement batch test no older than 6 months will be kept on record

Pump Plug #1 to gain 100' of coverage above the Niobrara 5% washout and 1.15 cf/sx Class G = 80 sx for 200' coverage Plug is from 5976' to 5776' - TAG PLUG

Pump Plug #2 to gain 100' of coverage below the base of the Upper Pierre 5% washout and 1.15 cf/sx Class G = 80 sx for 200' coverage Plug is from 1741' to 1541' - TAG PLUG

Pump Plug #3 to gain 100' of coverage below the Base of the Laramie Fox Hills 5% washout and 1.15 cf/sx Class G = 80 sx for 200' coverage Plug is from 731' to 531' - TAG PLUG

Pump Plug #4 to gain 50' of coverage below the shoe and 50' of cement above surface casing shoe 5% washout and casing and 1.15 cf/sx Class G = 90 sx for 200' coverage Plug is from 179' to 0' - TOP OFF AS NEEDED

Between 5 and 90 days after plugging cut and cap below plow depth. Cap will include a weep hole, legal location, well name and number and api number