



AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED
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WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Peavy Operator Bander & Couch Inc.
County Logan Address 508 Petroleum Bldg., Abilene
City Abilene State Texas
Lease Name Nelson Well No. 3 Derrick Floor Elevation 4709 KB
Location C NW NE Section 29 Township 12 N Range 55 W Meridian C
660 feet from N Section line and 1980 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 2-12-63

Signed J. Bander
Title _____

The summary on this page is for the condition of the well as above date.
Commenced drilling 1-3, 1963 Finished drilling 1-15-, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4	24.60	LP	310	300	12	30	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR
Hydra-Jet	Slot	6040			<input checked="" type="checkbox"/>
					WRS
					HHM
					JAM
					FJP
					JJD
					FILE
TOTAL DEPTH <u>6100</u>		PLUG BACK DEPTH <u>6072</u>			

Oil Productive Zone: From 6036 To 6044 Gas Productive Zone: From _____ To _____
Electric or other Logs run Ind-Electric & Minilog Date 1-10, 1963
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
1-27-63	Lse. oil sd- frac	10,000 gal	6040		"J" Sand	

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 11 A.M. or PM 2-7 1963 Test Completed 11 A.M. or PM 2-8 1963

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____

For Pumping Well:

Length of stroke used 86 inches.
Number of strokes per minute 12
Diam. of working barrel 1 1/2 inches
Size Tbg. 2 in. No. feet run 6004
Depth of Pump 5990 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day 91.25 API Gravity 37
Gas Vol. 84 Mcf/Day; Gas-Oil Ratio 920 Cf/Bbl. of oil
B.S. & W. 0.06 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

oil ✓

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5070		
Carlile	5442		
Greenhorn	5636		
"D" Sand	5910		
"J" Sand	6020		
TD	6082		
			Core #1 6015-6054 Recovered 38'
			7 1/2' Siltstone
			2' Shale
			1 1/2' Silty shale.
			1' Quartzitic sand.
			4' Reworked sand & shale.
			5' Laminated sand & shale.
			7' Sandstone, clean, tight, solid, oil stained & strong gassy odor. Vertical fracture 6040 to 6042.
			1/2' Sandstone, tight, wet, no show.
			7 1/2' Shale.
			1' Sandstone, good porosity & permeability, wet, no show.