



AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED FEB 14 1963

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Peavy Operator Bander & Couch Inc. County Logan Address 508 Petroleum Bldg., Abilene City Abilene State Texas Lease Name Nelson Well No. 3 Derrick Floor Elevation 4709 KB Location NW NE Section 29 Township 12 N Range 55 W Meridian 660 feet from N Section line and 1980 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil []; Gas [] Well completed as: Dry Hole [] Oil Well [X] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 2-12-63 Signed [Signature] Title

The summary on this page is for the condition of the well as above date. Commenced drilling 1-3, 1963 Finished drilling 1-15, 1963

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 10 3/4, 24.60, LP, 310, 300, 12, 30, 500

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes Hydra-Jet Slot, TOTAL DEPTH 6100, PLUG BACK DEPTH 6072. Includes a checklist on the right with items DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From 6036 To 6044 Gas Productive Zone: From To Electric or other Logs run Ind-Electric & Minilog Date 1-10, 1963 Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row 1: 1-27-63, Lse. oil sd-frac, 10,000 gal, 6040, "J" Sand

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 11 A.M. or P.M. 2-7 1963 Test Completed 11 A.M. or P.M. 2-8 1963 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used 86 inches. Number of strokes per minute 12 Diam. of working barrel 1 1/2 inches Size Tbg. 2 in. No. feet run 6004 Depth of Pump 5990 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 91.25 API Gravity 37 Gas Vol. 84 Mcf/Day; Gas-Oil Ratio 920 Cf/Bbl. of oil B.S. & W. 0.06 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

[Handwritten signature]

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5070		
Carlile	5442		
Greenhorn	5636		
"D" Sand	5910		
"J" Sand	6020		
TD	6082		
			Core #1 6015-6054 Recovered 38'
			7 1/2' Siltstone
			2' Shale
			1 1/2' Silty shale.
			1' Quartzitic sand.
			4' Reworked sand & shale.
			5' Laminated sand & shale.
			7' Sandstone, clean, tight, solid, oil stained & strong gassy odor. Vertical fracture 6040 to 6042.
			1/2' Sandstone, tight, wet, no show.
			7 1/2' Shale.
			1' Sandstone, good porosity & permeability, wet, no show.