

4 RECEIVED JUL 23 1962

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Peavey Operator Bander & Couch
County Logan Address 508 Petroleum Bldg.
City Abilene State Texas
Lease Name Nelson Well No. 2 Derrick Floor Elevation 4808
Location NW NW Section 29 Township 12 N Range 55 W Meridian
660 feet from Section line and 660 feet from Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 2; Gas
Well completed as: Dry Hole [] Oil Well [X] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title
Date July 20, 1962

The summary on this page is for the condition of the well as above date.
Commenced drilling 6-13, 1962 Finished drilling 6-20, 1962

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 8-5/8 and 4-1/2 casing sizes.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes Hydra-jet and Slot perforations.

Oil Productive Zone: From 6100 To 6108 Gas Productive Zone: From To
Electric or other Logs run ES - Ind & ML Date 6-20, 1962
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 11 A.M. or P.M. 7-3 1962 Test Completed 11 A.M. or P.M. 7-4- 1962
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
For Pumping Well: Length of stroke used 64 inches. Number of strokes per minute 12.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 71.64 API Gravity 36
Gas Vol. Mcf/Day; Gas-Oil Ratio 384 Cf/Bbl. of oil
B.S. & W. 0.6 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

[Handwritten signature]

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5150	5315	Core - 6093-6143
Ft. Hays	5448	5510	
Carlisle	5510	5704	
Greenhorn	5704	5720	
Bentonite	5872	5876	
"D"	5980	6005	
"J"	6086	6164	T. D.