



**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

WELL COMPLETION REPORT

RECEIVED
JUL 23 1962
OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field	Peavey	Operator	Bander & Couch		
County	Logan	Address	508 Petroleum Bldg.		
		City	Abilene	State	Texas
Lease Name	Nelson	Well No.	2	Derrick Floor Elevation	4808
Location	NW NW	Section	29	Township	12 N Range 55 W Meridian
	(quarter quarter)				
660	feet from N	Section line and	660	feet from W	Section Line
	N or S			E or W	

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 2; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 20, 1962

The summary on this page is for the condition of the well as above date.

Commenced drilling 6-13, 1962 Finished drilling 6-20, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	20	L P	319	225	24	30 min	500
4-1/2	11.60	J-55	6161	100			
						AJJ	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To	WRS
Hydra-jet	Slot	6103	-	HHM
				JAM
				FJP
TOTAL DEPTH 6164 PLUG BACK DEPTH 6127				JJD
				FILE

Oil Productive Zone: From 6100 To 6108 Gas Productive Zone: From _____ To _____
Electric or other Logs run ES - Ind & ML Date 6-20, 1962
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 11 A.M. or ~~P.M.~~ 7-3 19 62. Test Completed 11 A.M. or ~~P.M.~~ 7-4- 1962

For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in. Flowing Press. on Tbg. _____ lbs./sq.in. Size Tbg. _____ in. No. feet run _____ Size Choke _____ in. _____ Shut-in Pressure _____	For Pumping Well: Length of stroke used _____ 64 _____ inches. Number of strokes per minute _____ 12 _____ Diam. of working barrel _____ 1-1/2 _____ inches Size Tbg. _____ 2 _____ in. No. feet run _____ 6100 _____ Depth of Pump _____ 6088 _____ feet.
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If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 71.64 API Gravity 36
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio 384 Cf/Bbl. of oil
B.S. & W. 0.6 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

oil ✓

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5150	5315	Core - 6093-6143
Ft. Hays	5448	5510	
Carlisle	5510	5704	
Greenhorn	5704	5720	
Bentonite	5872	5876	
"D"	5980	6005	
"J"	6086	6164	T. D.