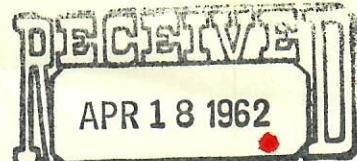


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Peavey Operator Bander & Couch
County Logan Address 508 Petr. Bldg.
City Abilene, Texas State _____
Lease Name Chauncey Nelson Well No. 1 Derrick Floor Elevation 4741GR
Location C NE 1/4 NW Section 29 Township 12 N Range 55 W Meridian _____
(quarter quarter)
660 feet from N Section line and 1980 feet from W Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil One; Gas _____

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4-17-62

Signed _____

Title _____

The summary on this page is for the condition of the well as above date.

Commenced drilling 4-2-62*, 19____ Finished drilling 4-5-62*, 19____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>4-1/2</u>	<u>9-1/2</u>	<u>J-55</u>	<u>6132</u>	<u>125</u>	<u>46 hrs</u>	<u>5</u>	<u>3000</u>
<u>221' 8-5/8" Csg. set by Amer Metal Climax Inc. 29-3 Nelson, June, 1961*</u>							

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
<u>Jet</u>	<u>2 shots/foot</u>	<u>6051</u>		<u>6053</u>
		<u>6053-1/2</u>		<u>6054-1/2</u>
		<u>6060</u>		<u>6062</u>

TOTAL DEPTH 6135PLUG BACK DEPTH 6132

Oil Productive Zone: From 6051 To 6062 Gas Productive Zone: From _____ To _____
Electric or other Logs run Ind Elec log run by Amer Metal Climax* Date June, 19 61
Was well cored? _____ Has well sign been properly posted? Sign
Ordered

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS	
			From	To			
<u>4-7</u>	<u>Halliburton NEA</u>	<u>250 gals</u>	<u>6051</u>	<u>6062</u>	<u>'J' Sandstone</u>	<u>DVR</u>	<input checked="" type="checkbox"/>
						<u>WRS</u>	
						<u>HHM</u>	
						<u>JAM</u>	
						<u>FJP</u>	<input checked="" type="checkbox"/>
						<u>JJD19</u>	<input checked="" type="checkbox"/>
						<u>FILE</u>	

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. or P.M. 4-16-62 19____ Test Completed 8 A.M. or P.M. 4-17-62 19____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used 64 inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute 10
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel 1-1/2 inches
Size Choke _____ in. Size Tbg. 2" EUE in. No. feet run 6071
Shut-in Pressure _____ Depth of Pump 6038 feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day 62 API Gravity 38
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio 418 Ct/Bbl. of oil
B.S. & W. 30.00 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

*oil
after
retest*

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Code 11	5112		
"D"	5934		
"J"	6039		
<p>* This form 5 covers the Bander & Couch #1 Chauncey Nelson which is a reentry of the American Metal Climax Inc. #29-3 Nelson originally drilled in June, 1961 to a T.D. of 6135. Please refer to the original well completion (D&A) report filed by Amer Metal for any additional information.</p>			