

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/17/2022

Submitted Date:

10/20/2022

Document Number:

699805075**FIELD INSPECTION FORM**Loc ID 311608 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**22 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266194	WELL	PR	11/08/2003	GW	045-09125	SCHAEFFER 12-6C (F12W)	PR
266197	WELL	TA	05/01/2018	GW	045-09128	SCHAEFFER 12-6B (F12W)	TA
276406	WELL	PR	01/20/2006	GW	045-10454	SHAEFFER 12-3A (F12W)	PR
276407	WELL	PR	02/06/2006	GW	045-10453	SHAEFFER 12-12A (F12W)	PR

**General Comment:****COGCC Inspection Report Summary**

On Monday 10/17/22 at approximately 14:00 hours, I, Inspector Corey De Paolo,  
Conducted an on-site inspection at CAERUS PICEANCE LLC SHAEFFER-67S93W /12SENW.

Location #311608 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Unused equipment with a corrective action date of 10/27/22.
- 2) Chemical tank missing required information with a corrective action date of 11/20/22.
- 3) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a corrective action date of 11/4/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the  
Compliance issues have been corrected to comply with COGCC rules.  
This is a summary of inspection report.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 57 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank missing required information.		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled.	Date:	11/20/2022
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	STORAGE OF SUPL		
Comment:	Unused equipment		
Corrective Action:	The storage of equipment not necessary for use on location is prohibited.	Date:	10/27/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 5		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks. Refer to Signs/Markers and Housekeeping for corrective actions		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Summit midstream		
Corrective Action:			Date:
Type: Bradenhead	# 3		
Comment:	Pressure transducers located on braden head. All braden head valves are accessible.		
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:	Centralized containment				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLS	STEEL AST		,
Comment:					

Corrective Action:					Date:	
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Centralized containment						
Corrective Action:					Date:	
<b>Venting:</b>						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
<b>Flaring:</b>						
Type						
Comment:						
Corrective Action:					Date:	

**Inspected Facilities**Facility ID: 266194 Type: WELL API Number: 045-09125 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 266197 Type: WELL API Number: 045-09128 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Well has been PA

Corrective Action:

Date: \_\_\_\_\_

Facility ID: 276406 Type: WELL API Number: 045-10454 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 276407 Type: WELL API Number: 045-10453 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Sediment Traps				
		Ditches				
		Check Dams				
Sediment Traps						
		Berms				
Gravel	Fail					Gravel insufficient
Other	Fail					Insufficient tracking BMP at entrance to location
Compaction	Fail					Location lacks stabilization
Berms						
		Culverts				

Comment: [Location lacks stabilization. Insufficient tracking BMP at entrance to location.](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations](#)

Date: 11/04/2022

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<a href="#">Refer to Storm water, Housekeeping and Storm water for corrective actions.</a>	depaoloc	10/20/2022

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403205092	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5893563">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5893563</a>
699805076	Photos for Insp. #699805075	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5893551">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5893551</a>