

## OIL AND GAS CONSERVATION COMMISSION



NATURAL RESOURCES

E OF COLORADO

Patented and Federal lands.  
for State lands.

RECEIVED

MAR 3 1972

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Peavy

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

30-12N-55W

12. COUNTY

Logan

13. STATE

Colorado

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Raymond Oil Company, Inc.

3. ADDRESS OF OPERATOR

200 West Douglas, Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SW SW NE

At top prod. interval reported below

At total depth

14. PERMIT NO.

71902

DATE ISSUED

11-17-71

15. DATE SPUDDED

11-17-71

16. DATE T.D. REACHED

11-24-71

17. DATE COMPL. (Ready to prod.)

12-3-71

(Plug &amp; Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4787RKB - 4777GL

19. ELEV. CASINGHEAD

4777

20. TOTAL DEPTH, MD &amp; TVD

6127

21. PLUG, BACK T.D., MD &amp; TVD

6046

22. IF MULTIPLE COMPL.,  
HOW MANY23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6127

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5958-66 "D" Sand

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES &amp; FDC

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)  
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	195	12-1/4"	150 Sx	
4-1/2"	11.6# and 10.5#	6121	7-7/8"	150 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	5944	

31. PERFORATION RECORD (Interval, size and number)

32 Shots 5958-66

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-2-71	8 Hrs		→		1,000 MCF	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	475	→		3,000 MCF	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Shut-in pending market negotiation

35. LIST OF ATTACHMENTS



00290938

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wm. M. Raymond

TITLE

President

DATE March 1, 1972

See Spaces for Additional Data on Reverse Side

S. J. Gies



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	5953	5967	Sand, white, very fine to fine grained, slight clay filled, fair to good p & p, very friable, dull yellow fluorescence, unable to get a cut.
	5967-	5990	Sand, white, very fine to fine grained, considerable clay filling, low p & p, no shows.
	5990	6004	Sand, white, fine to medium grained, cleaned, fair p & p, no shows.

DRILL STEM TEST #1 - 5954-5969

Tool open 5 min., strong blow, gas to surface in 2-1/2 min., shut in 1 hour, tool open 1 hour, gas to surface in 2-1/2 min.

Gas Gauges

55 on 1 1/4" orifice  
 55 on 1 1/2" orifice  
 57 on 1 1/2" orifice  
 58 on 1 1/2" orifice

Min.	MCF
15	2,341
30	2,522
45	2,594
60	2,630

recovered 65' distillate and water cut mud. If 359, FF 384, IF 384, 523, ISI 1095, FSI 1090, IH 3272, FH 3012.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Electric Log Tops</u>		
Niobrara	5143'	5143'
Carlile	5490'	5490'
Greenhorn	5680'	5680'
Bentonite	5847'	5847'
"D" Sand	5953'	5953'
"J" Sand	6066'	6066'
TD	6121'	6121'